

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FEB 26 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

5. Lease Serial No. NMNM052
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891007465B
8. Well Name and No. MRU 351
9. API Well No. 30-025-20302-00-S1
10. Field and Pool, or Exploratory PEARL
11. County or Parish, and State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com	
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T19S R34E NESE 1980FSL 560FEL 32.615048 N Lat, 103.524271 W Lon	

Injection

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/16/2013 - MIRUPU FLOW WELL BACK TO WATER STATION. UNLOAD WS PUT ON RACK. WAIT ON FLANGE FOR WH. SISD.

1/17/2013 - ND WH NU BOP & PAN. POH W/ 142 JTS 2 3/8 IPC TBG. RIH W/ 4 3/4 BIT, 5 1/2" CSG SCRAPER, ON 2 3/8 WS TAG FILL @ 4843.44' W/ 152 JTS IN HOLE. PERFS COVERED 285' POH W/ 2 3/8 WS, 5 1/2" CSG SCRAPER, 4 3/4" BIT. SISD. WAITING ON REVERSE PIT.

1/18/2013 - SICIP 40 PSI. RIH W/ 4 3/4 BIT, 4 3 1/3 DC'S ON 2 3/8 WS 150 JTS. TAG FILL. BREAK CIRC CLEAN OUT FILL TO 5129' CIRC CLEAN. POH W/ 2 3/8 WS TO 3600' SISD.

1/21/2013 - POH W/ 2 38" WS, 4 3 1/2" DC'S, 4 3/4 BIT. RIH W/ 5 1/2" 14-20# RBP TO 315' SET OK. ND PAN & BOP, CHANGE OUT WH. NU BOP & PAN. RLSE RBP POH W/ TBG & RBP. SISD. 4" LINER HERE. HOBBS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #197378 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 02/11/2013 (13KMS1757SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 02/07/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 02/23/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FEB 28 2013

**Additional data for EC transaction #197378 that would not fit on the form**

**32. Additional remarks, continued**

RENTAL INSPECTING CSG.

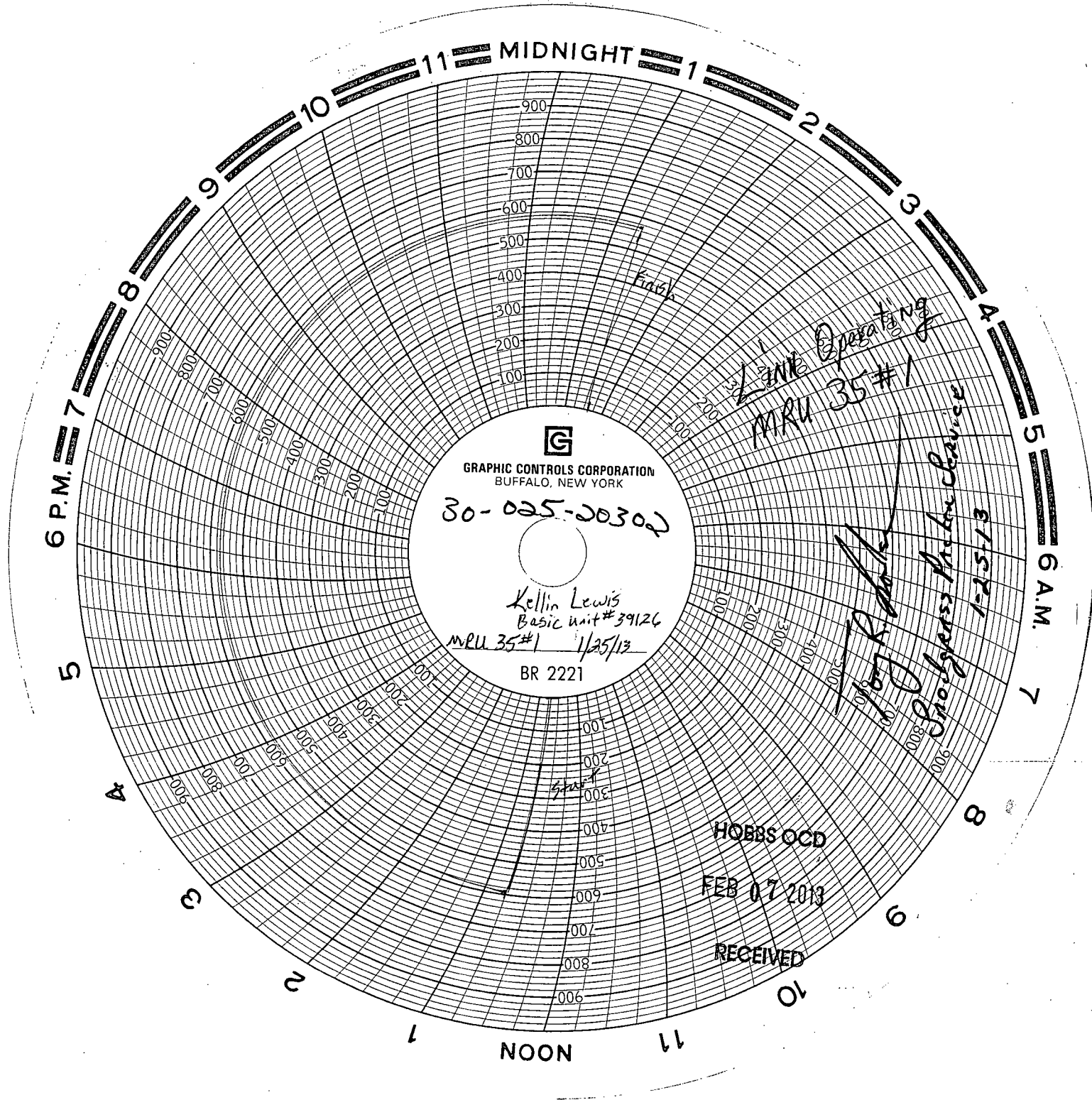
1/22/2013 - PU & RIH W/ 5 1/2X4" CSG PKR 4" PUMP OUT CEMENTING SLEEVE & 102 JTS 4" 11.60# CSG TO 4545'. SET PKR W/ 15 PTS COMPRESSION. RD CSG CREW. RU PAR FIVE MIX & PUMP 175 SKS. CMT. DISPLACE W/52 BBLS WTR. BUMP PLUG 3500 PSI. RD PAR 5 SISD.

1/23/2013 - SICP 30 PSI. RIH W/ 4" RBP ON 2 3/8 WS TO 315' SET RBP. LOAD CSG ND PAN & BOP. WELD ON 4" BELL NIPPLE. NU WH. NU BOP & PAN. RLSE RBP POH W/ WS & RBP. RIH W/ 4" AS1X TREATING PKR., 2 3/8 WS 141 JTS. TO 4500' SET PKR. SISD.  
RU CRAIN ACIDIZE W/ 2500 GAL 15% NEFE HCL ACID IN 2 EQUAL STATES SEPERATED BY 1000 SALT BLOCK. MAX PRESSURE 2283 PSI. AVG. PRESSURE 2100 PSI. ISIP 1190 PSI. 5 MIN 745 PSI. 10 MIN 681 PSI. 15 MIN 630 PSI. AVG RATE 4 BBL MIN. TOTAL LOAD 97 BBLS. SI 1 HR. BACK FLOW 100 BBLS 3 HRS. WELL DEAD. RLSE PKR POH W/ 2 3/8 WS & PKR LAYING DWN TBG & PKR. RIH W/ 4" INJ PKR & 23 JTS 2 3/8 IPC TBG. SISD.

1/24/2013 - RU CRAIN ACIDIZE W/ 2500 GAL 15% NEFE HCL ACID IN 2 EQUAL STATES SEPERATED BY 1000 SALT BLOCK. MAX PRESSURE 2283 PSI. AVG. PRESSURE 2100 PSI. ISIP 1190 PSI. 5 MIN 745 PSI. 10 MIN 681 PSI. 15 MIN 630 PSI. AVG RATE 4 BBL MIN. TOTAL LOAD 97 BBLS. SI 1 HR. BACK FLOW 100 BBLS 3 HRS. WELL DEAD. RLSE PKR POH W/ 2 3/8 WS & PKR LAYING DWN TBG & PKR. RIH W/ 4" INJ PKR & 23 JTS 2 3/8 IPC TBG. SISD.

1/25/2013 - MIRU MONK TBG TESTERS RIH W/ 4" INJ PKR ON 2 3/8" IPC TBG 142 JTS. RD MONK SET PKR LOAD TBG W/ 10 BBLS. WTR. GET OFF ON OFF TOOL. PUMP 40 BBLS PKR FLUID. LATCH BACK ON TO PKR. TEST 590 PSI FOR 30 MINS. GOOD CHART. ND PAN & BOP. NU WH. PUMP OUT SLEEVE 1600 PSI. RD PUMP TRK. RDMOPU. LEFT WELL ON INJ. MARK WHITTAKER W/ OCD VERBAL ON OK TO RUN CHART.

Copy of MIT Chart and Procedures Attached, Original sent to OCD Hobbs Office



Line Operating  
MRU 35#1

*[Signature]*  
Snowmass Photo Service  
1-25-13

HOBBS OCD  
FEB 07 2013  
RECEIVED