

HOBBS OCL

FEB 25 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-40922 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	PADUCA BREAKS 32 26 32 STATE ✓
8. Well Number	1H ✓
9. OGRID Number	4323 ✓
10. Pool name or Wildcat	JENNINGS; BONE SPRING, UPPER SHALE ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3101' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Chevron, U S A, Inc.3. Address of Operator
15 Smith Road
Midland, TX 79705

4. Well Location

Unit Letter A : 400' feet from the North line and 182' feet from the East line
Section 32 Township 26S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 2/18/2013, DRILLED TO 925'. RUN 13 3/8" 48# H-40 CSG AS FOLLOWS, M/U 13 3/8" F/S 1.50, 1- JNT CSG 44.15, F/C 1.50, 20 JNT'S SAME CSG 880.81, THRED LOCK ALL FLT EQUIP, 2 CENTS ON SHOE JNT, 1 CENT NEXT 3 JNT'S THEN 1 EVERY 4TH JNT T/ SURFACE, SET @ 925' K.B. CMT CSG AS FOLLOWS, LEAD - 1050 SKS CLASS C 1.65 YIELD, MIX 8.94, @ 13.7 PPG, TAIL - 250 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 50 BBL CMT BACK T/ SURFACE BUMPED PLUG 600 OVER 900 PSI TOTAL 1/2 BBL BLED BACK FLOATS HELD. TEST PIPE & BLIND RAMS, HCR & MANNAL VALVES, FLOOR VALVES, UPPER KELLY VALVE, CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST, KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 4000 P.S.I. TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CASING TO 1200 PSI FOR 30 MINUTES. TEST GOOD. RESUMED DRLG ON 02/21/2013 @ 1200 HOURS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 02/22/2013

Type or print name Bryan Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

FEB 28 2013

Conditions of Approval (If any):

FEB 28 2013