Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

1/3 NMLC058698B

6. If Indian, Allottee or Tribe Name

**					If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CASWELL 23 FEDERAL 1H			
Name of Operator DEVON ENERGY PRODUCTION CO ERMail: ERIN.WORKMAN@DVN.COM					9. API Well No. 30-025-40708-00-S1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. Ph: 405-55	(include area code 2-7970	10. Field and Pool, or Exploratory MALJAMAR					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 23 T17S R32E NENE 335FNL 260FEL					LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen ☐		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture T		□ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	.□ Plug	□ Plug and Abandon		☐ Temporarily Abandon		and/or Flari	
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal	ng		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, LP respectfully requests to flare the Caswell 23 Federal 1H & 3H as per the attached C-129 application to the NMOCD. Due to weather conditions, additional time is requested in order to complete construction activity (clear R-O-W, dig ditch, finish fusing pipe, and install line). Thank You! See Attached: C-129 SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is Com	Electronic Submission #1 For DEVON ENER nmitted to AFMSS for proce	GY PRODUC †	ION CO LP, sen	t to the Hobb	os			
Name (Printed/Typed) ERIN L WORKMAN			Title REGULATORY COMPLIANCE ASSOC.					
Signature (Electronic S	Date 02/04/2			···				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	95 DDD 21/2			
	11 11				*************************************	1)	 	
_Approved_By_JERRY_BLAKLEY	Jany St	shy!	TitleLEAD PE			Date	02/23/2013	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.		subject lease	Office Hobbs		FEB 2 3 2013			
Title 18 U.S.C. Section 100 and Title 43 States any false, fictions of Fraddulents	U.S.C. Section D212, make it a statement of presentations of	time for any pe to ally matter wi	rson knowingly and thin its jurisdiction				United	
					CARLSBAD FIELD OFF	-TCE	 	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. Submit the most recent gas analysis report.