

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources FEB 19 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-40652				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No. VB-1421				5. Lease Name or Unit Agreement Name Utah State				
		6. Well Number: 1								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mack Energy Corporation						9. OGRID 013837				
10. Address of Operator P.O. Box 960 Artesia, NM 88210						11. Pool name or Wildcat ARKANSAS JUNCTION WC-025 G-05 S183613K; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	13	18S	36E		2310	South	2310	West	Lea
BH:										
13. Date Spudded 12/20/2012	14. Date T.D. Reached 1/1/2013	15. Date Rig Released 1/5/2013		16. Date Completed (Ready to Produce) 2/3/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3769' GR			
18. Total Measured Depth of Well 9320'		19. Plug Back Measured Depth 9279'		20. Was Directional Survey Made? No			21. Type of Completion Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6380-8416', WC-025 G-05 S183613K; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8", J-55		24		1618'		12 1/4		1103sx		
5 1/2", L-80		17		9319'		7 7/8		2050sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKSCEMENT		SCREEN		25. TUBING RECORD		
								SIZE	DEPTH SET	PACKER SET
								2 7/8", L-80	9279'	
26. Perforation record (interval, size, and number)										
6380-6411', 0.37", 40 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8416-8292', 0.37", 40 holes						-DEPTH-INTERVAL- 6380-8416'				
						-AMOUNT-AND-KIND-MATERIAL-USED- See C-103 for Details				
28. PRODUCTION										
Date First Production 2/6/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump				Well Status (Prod or Shut-in) Producing				
Date of Test 2/8/2013	Hours Tested 24hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 62	Water - Bbl. 295	Gas - Oil Ratio 1016			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 61	Gas - MCF 62	Water - Bbl. 295	Oil Gravity - API - (Corr.) 32.00				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Robert C. Chase				
31. List Attachments Logs, Deviation										
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Deana Weaver</u>		Printed Name <u>Deana Weaver</u>		Title <u>Production Clerk</u>		Date <u>2/15/13</u>				
E-mail Address <u>dweaver@mec.com</u>										

MAR 05 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1814	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3173	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3056	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3393	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4010	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4458	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4823	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5454	T. Morrison	
T. Drinkard	T. Bone Springs 5796	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8945	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology