HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 (District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87510 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Mar 0 4 eok Received	State of New Mexico gy Minerals and Natural Resources Department Qil Conservation Division 1/220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 CLEZ Revised August 1, 2011 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.		
<u>Closed-Loop System Permit or Closure Plan Application</u> (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)					

Type of action: Permit 🗌 Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

environment. Nor does approval relieve the operator of its responsibility to comply with ally	ouler applicable governmental autionty's fules, regulations of orumances.			
ı. Operator: _Chaparral Energy, LLC	OGRID #:004115			
Address: 701 Cedar Lake Blvd. Oklahoma City, OK. 73114				
Facility or well name: West Dollarhide Queen Sand Unit #74 153				
· · · · · · · · · · · · · · · · · · ·	it Number: <u>LC-067966</u> PI-D5828			
	ange 38E County: Lea			
	-103.05804 NAD: 1927 🕅 1983			
Surface Owner: X Federal C State Private Tribal Trust or Indian Allotment				
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X Closed-loop System: Subsection H of 19.15.17.11 NMAC				
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A				
X Above Ground Steel Tanks or X Haul-off Bins				
3.				
Signs: Subsection C of 19.15.17.11 NMAC				
12"x 24", 2" lettering, providing Operator's name, site location, and emergency te	ephone numbers			
Signed in compliance with 19.15.16.8 NMAC				
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are				
attached. Image: Constraint of the appropriate requirements of 19.15.17.11 NMAC				
Design Fian - based upon the appropriate requirements of 19.15.17.11 NMAC	19.15.17.12 NMAC			
Closure Plan (Please complete Box 5) - based upon the appropriate requiremen				
Previously Approved Design (attach copy of design) API Number:				
Previously Approved Operating and Maintenance Plan API Number:				
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St	eel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)			
Instructions: Please indentify the facility or facilities for the disposal of liquids, dru	lling fluids and drill cuttings. Use attachment if more than two			
facilities are required. Liquids will be sent back to WDQSU injection syst Disposal Facility Name:	em			
Disposal Facility Name: Sundance Services, Inc. Disposal Facility Permit Number: <u>NM-01-0003</u>				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) X No				
Required for impacted areas which will not be used for future service and operations:				
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				
6.				
Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.				
Name (Print): Lori Wade	Title: Regulatory Tech			
Signature: <u>Kpri Wade</u>	Date: 02-28-13			
c-mail address: lori.wade@chaparralenergy.com	Telephone:(405) 426-4409			
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7. OCD Approval: Permit Application (including closure plan) Closure/Plan (only) OCD Representative Signature: Image: Closure plan) Closure/Plan (only) Title: Image: Closure plan) OCD Permit Number: PI-05828				
Title: Dist. MAR	OCD Permit Number: PI-05828			
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:				
9. Closure Report Regarding Waste Removal Closure For Closed-100p Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:				
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No				
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique				
 <u>Operator Closure Certification:</u> I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 				
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			

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DESIGN PLAN

Closed Loop System (West Dollarhide Queen Sand Unit Field WDQSU)

Chaparral Energy LLC has to perform well work at various times on wells located in the WDQSU. The design type we would plan to use is a Closed-Loop System. This work is usually only well repairs and workovers. All of the solids and liquids generated in this work will be stored in steel pits or haul off bins at the well site. Since the WDQSU has it's own injection system any water generated from workover operations will be sent back to the injection plant. The water is then injected back into the injection wells. After the workover operations are complete the solids generated from workover operations will be stored in a small earth pit approximately 4' x 6' x 6". The pit will be lined with 20 mil liner material. Once the solids are placed in the liner the liner will be looped over and tied together. Since this is usually a small volume of one to two yards at each well, several of the liners are loaded on a dump truck at one time and sent to the designated disposal facility.

OPERATING AND MAINTENANCE PLAN

Operation of this type of closed loop system is simple. Environmental trays are used to collect fluids that drain from the tubing or wellhead while tripping in or out of the well. Open top tanks or haul off bins are used to hold all fluids and solids generated from the well work. Hoses and steel pipes are used to transfer the fluids from the well to the tank. Pumps are also used to circulate fluids from the steel pit or tank to the well and back again. Sometimes a well will flow while working on the well. Vacuum tank trucks may also be used if the well flows more fluid than the tank can hold. The system is maintained by daily inspections. The open top tanks or haul off bins are above ground so any leaks or drips can be isolated cleaned up quickly. Open top tanks can be covered with netting to prevent migratory birds from entering the tank. If necessary the work area can be fenced to keep out animals and people from entering the work area.

SKETCH OF WORKOVER WITH ANNCILLARY EQUIPMENT

Not to scale

