

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

MAR 06 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36425
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other—SWD-R 13410		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <i>Fed</i>
2. Name of Operator Devon Energy Production Co, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Rio Blanco 4 Federal Comm
4. Well Location Unit Letter <u>J</u> : 1650 feet from the <u>South</u> line and 1650 feet from the <u>East</u> line Section <u>4</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424 KB; 3400 GL		9. OGRID Number 6137
		10. Pool name or Wildcat <i>SWD</i> <u>Well Lake; Devonian, Northeast (SWD)</u> <i>296101</i>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: SWD Conversion SWD-R 13410 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/28/12-MIRU. POOH w/existing production string and packer from 14,338'.
- TIH w/2-7/8" workstring to test casing. Unable to work below 11,882'. RIH w/4-1/8" bit & scraper. Clean out to 14,460'.
- Circulate packer fluid and test casing to 1,000 psi from RBP @ 14,454'. Good test. POOH w/work string and RBP.
- RIH w/ 3-1/2" X 2-7/8" Enertube/Ultratube lined injection tubing. Set packer @ 14,415'. Circulate inhibited 10# brine.
- 4/17/12-Run MIT for BLM. Test to 800 psi. Would lose 80-90 psi in 30 minutes. Failed test. Andy Garcia w/BLM witnessed.
- POOH w/injection tubing. RIH w/3-1/2" X 2-7/8" Enertube/Ultratube lined injection tubing. Set packer @ 14,431'. Circulate w/inhibited 10# brine.
- 4/23/12-Run MIT for BLM. Test to 800 psi for 30 minutes. Good test. Andy Garcia w/BLM witnessed.
- 8/10/12-25/12: Acidized Devonian formation with 895 gal 2% KCl, 3,000 gal 15% HCl acid, 3,616 gal 2% KCl.
- 9/10/12-26/12: Injection test @ 4.5 bpm @ 1100 psi.
- 10/1/13-18/13: Perform Step Rate Test: Step 1-1 bpm @ 16 psi; Step 2-2 bpm @ 160 psi; Step 3-3 bpm @ 490 psi; Step 4-4 bpm @ 960 psi; Step 5-5 bpm @ 1,490 psi; Step 6-6 bpm @ 2,180 psi; Step 7-7 bpm @ 2,870 psi. SI.
- 2/15/13- Hooked up pump truck and injected total of 260 bbl. Injected 4.5 bpm @ 2000 psi. Will continue to temporarily truck haul water for injection until flowline and facility installation is complete.

Spud Date:

Rig Release Date: SWD-R-13410

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 3-5-13

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Dist. mgr DATE 3-6-2013

Conditions of Approval (if any):

MAR 06 2013

NON-WELL POD # 2837058

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rio Blanco 4 Fed Com 3		Field: Bell Lake North	
Location: 1650' FSL & 1650' FEL; Sec 4, T23S, R34E		County: LEA	State: NM
Elevation: 3424' KB; 3400' GL		Spud Date: 5/11/04	Compl Date: 08/26/04
API#: 30-025-36425	Prepared by: Ronnie Slack	Date: 3/5/13	Rev:

CONVERTED TO SWD  
Initial Disposal - 2/15/13

17-1/2" Hole  
13-3/8", 61#, J55, STC, 8RD @ 2,090'  
Cmt'd w/ 1845 sxs. Cmt to surf.

ETOC on 7-5/8" @ 4570' (calculated)

12-1/4" Hole  
9-5/8", 43.5#, P110, @ 5,070'  
Cmt'd w/ 1265 sx

5", Liner Top @ 11,564'

8-1/2" Hole  
7-3/4", 46#, T95, F/ 0' - 6,788'  
7-3/4", 46#, N80, F/ 6,788' - 6,911'  
7-5/8" X 7-3/4" X-Over F/ 6,911' - 6,953'  
7-5/8", 39#, C90, F/ 6,953' - 8,286'  
7-5/8", 39#, T95 F/ 8,286' - 11,885'  
Cmt'd w/ 1100 sxs

600 bbls 10# inhibited pkr fluid (4/21/12)

6-1/2" Hole  
5", 18#, P110, Ultra FJ @ 14,500'  
Cmt'd w/ 70 bbl slurry of 13.7 ppg cmt

DEVONIAN - SWD INJECTION ZONE  
Open Hole 14,500' - 14,653'

356 Jts 3-1/2", 10#, L80, Enertube lined tubing (4/21/12)  
35 Jts 2-7/8", 7#, L80, Enertube lined tubing (4/21/12)  
64 Jts 2-7/8", 7#, L80, Ultratube lined tubing (4/21/12)

T2 On/Off Tool  
2-3/8", 1.87 F Nipple  
5" Arrowset Nickel coated Packer @ 14,431' (4/20/12)  
2-3/8" x 8' sub  
2-3/8", 1.87 R Nipple

4-1/8" Open hole

TD @ 14,653'

