

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 11 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02964 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3202 ✓
4. Well Location Unit Letter I : 1987 feet from the South line and 660 feet from the East line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 004 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GL		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Vacuum: Grayburg-San Andres ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company currently this well had failed Braiden Head test, has pressure with clear fluid coming for the intermediate casing.

Objective is to Isolate leak on Surface Casing. Currently well had 50 psi on surface casing with clear water coming from the Surface Casing valve. Interm Casing had 0 pressure with no visible fluid and the Production Casing had 100 psi on it.

Attached are procedures:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 03/07/2013

Type or print name Rhonda Rogers

E-mail address: rogerrr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

El Guzman

TITLE

Dist. MGR

DATE

3-12-2013

Conditions of Approval (if any):

MAR 13 2013

Chm

ConocoPhillips
EVGBSA 3202-004
API # 30-025-02964
Location: UL I, 1987' FSL & 660' FEL
Sec 32, 17S, 35E

Objective: Isolate leak on Surface Casing. Currently well had 50 psi on surface casing with clear water coming from the Surface Casing valve. Interm Casing had 0 pressure with no visible fluid and the Production Casing had 100 psi on it. Currently this well had failed Braiden Head test, has pressure with clear fluid coming for the intermediate casing.

Job proposal is to notify NMOCD with intent to RU on well. MI rig, review JSA, RU WSU, TOOH with rods and pump, visually inspect the rods and boxes for pitting and wear, while laying rods down, change out as needed. Send pump to Don-Nan to be repaired/returned or built new. NDWH, NUBOP, release TAC, COOH laying down production tubing. RIH with bit, scrapper to 4100'. TOOH scrapper and bit. TIH with RBP, packer and tubing, set RBP @ 4000', pull up 1 jt. set packer, RU pump truck to tubing and pressure test tubing/RBP to 550 psi, if test passes, RU on casing and pressure test casing to 550 psi. If casing/packer test fails, release packer come up hole and isolate leak. Notify Engineer of the results, for a possible change in job scope. After repairs have been made, pressure test casing to 550 psi for 35 mins, notify the NMOCD of impending test, RU recorder with a 1000psi chart. After test give chart to Production Specialist. TIH and retrieve RBP, COOH with tubing and RBP. TIH with bit to TPBD, clean out if needed. TOOH LD bit. TIH with production tubing. NDBOP, NUWH, TIH with pump and rods. Land pump, load and test, space well to pump 8" off bottom, hang well on. RD, clean up location.