Submit One Copy To Appropriate District		
Office	State of New Mexico	Form C-103
1675 N. French Dr. Hobbs, NRA 88240	y, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II HOBBS OCD	CONSERVATION DIVISION	30-025-07010
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 1 9 2013	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	•	
SUNDRY NOTOEBSEAND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR, USE "APPLICATION FOR F	L OR TO DEEPEN OR PLUG BACK TO A	F.F. HARDISON B
PROPOSALS,)	,	
1. Type of Well: x Oil Well Gas Well	Other	8. Well Number 3
2. Name of Operator		9. OGRID Number 5380
XTO ENERGY, INC. 3. Address of Operator		10. Pool name or Wildcat
200 N. LORAINE, SUITE 800, MIDLAND,	TEXAS 79701	Blinebry
4. Well Location		Dimocity
	1980 the <u>North</u> line and <u>1978</u> feet from	n the East line
		intuc <u>Last</u> inc
	on (Show whether DR, RKB, RT, GR, etc.	
NARRIGIENKERDERGANDANIN TREPERSENSEN EINERGERGANDERGAND VITZUERGEN STEINERGEN TREPERSEN	129 DF	
12. Check Appropriate Box to Indicate N	lature of Notice, Report or Other	Data
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AND		BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE I	ABANDON REMEDIAL WO	<u> </u>
PULL OR ALTER CASING MULTIPLE		RILLING OPNS. P AND A X
MOETIFEE MOETIFEE	CASING/CEIVIE	11 308
OTHER:	☐ ☑ Location is	ready for OCD inspection after P&A
X All pits have been remediated in compliance	with OCD rules and the terms of the Op	erator's pit permit and closure plan.
 X Rat hole and cellar have been filled and leve X A steel marker at least 4" in diameter and at i 	led. Cathodic protection holes have been	1 properly abandoned.
A steel marker at least 4 in channeler and at i	cast 4 above ground level has been set i	n concrete. It shows the
OPERATOR NAME, LEASE NAME.	WELL NUMBER, API NUMBER, O	UARTER/QUARTER LOCATION OR
UNIT DETTER, SECTION, TOWNS	HIP, AND RANGE. All INFORMAT	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON TH	E MARKER'S SURFACE.	
X The location has been leveled as nearly as no	esible to original ground contour and had	been cleared of all junk, trash, flow lines and
other production equipment.	salote to original ground contour and has	been cleared of an Junk, trash, now lines and
X Anchors, dead men, tie downs and risers have	been cut off at least two feet below gro	und level.
X If this is a one-well lease or last remaining we	ell on lease, the battery and pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit per from lease and well location.	mit and closure plan. All flow lines, pro	duction equipment and junk have been removed
X All metal bolts and other materials have been	removed. Portable bases have been rem	oved (Poured oneils congrete bases do not have
to be removed.)		oved. (I outed busine concrete bases do not have
X All other environmental concerns have been	addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned	l in accordance with 19.15.35.10 NMAC	2. All fluids have been removed from non-
retrieved flow lines and pipelines.	all on longer all electrical and in a longer	al Para base base base
X If this is a one-well lease or last remaining we location, except for utility's distribution infrastruc	nt on lease: all electrical service poles at	id lines have been removed from lease and well
·		
When all work has been completed, return this for	m to the appropriate District office to sc	hedule an inspection.
11 11-		
SIGNATURE Holy Roburn	TITLE Lease Operato	orDATE02-18-13
		ctoenergy.comPHONE: _575-441-5199
TYPE OR PRINT NAMEJohn Robinson For State Use Only	E-MAIL; john_robinson@	ktoenergy.com PHONE: _575-441-5199
N O / D	Λ	officer 12-201
APPROVED BY: Wahlet take	TITLE LOW Show	a/ HI Cer 12-17-201