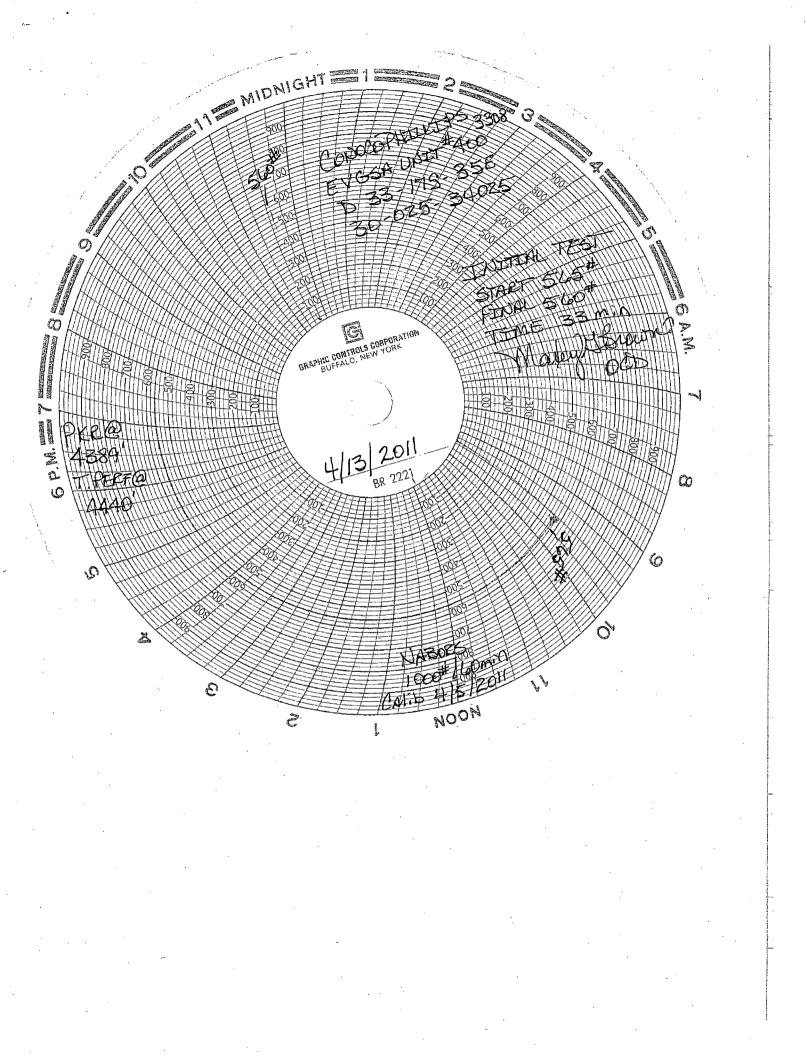
· •		
Submit 1 Copy To Appropriate D	strict State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8		WELL API NO.
<u>District II</u> – (575) 748-1283	HOBPS DECONSERVATION DIVISION	30-025-34025
811 S. First St., Artesia, NM 8821) OPECONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM	1220 South St. Francis Dr.	STATE 🖾 FEE 🗌
District IV - (505) 476-3460	2013 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, 87505	JM	
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	EAST VACUUM GSA UNIT TRACT
	"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	3308
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other INJECTION	8. Well Number 400W
2. Name of Operator	U das wen M piner INJECTION	9. OGRID Number
2. Walle of Operator Conoc	oPhillips Company 7	217817
3. Address of Operator P. C	Poy 51810	10. Pool name or Wildcat
- F. C. Mic	land, TX 79710	VACUUM; GRAYBURG SAN ANDRES
4. Well Location		VACCOM, GRATBORG SAN ANDRES
Unit Letter d	: 800 feet from the NORTH line and 330) feet from the WEST line
Section 33	Township 17S Range 35E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3948' GL	
12 0	neck Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		, report of Other Data
NOTICE	OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WC		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		, — · · · · · · · · · · · · · · · · · ·
DOWNHOLE COMMINGLE		
		· · ·
OTHER:		D CLEAN UP- RETURN TO INJ
13. Describe proposed of	r completed operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
	osed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completio	i or recompletion.	
3/16/11 ND WH NU BOP	. TIH w/ csg scraper to 6420'. TOOH w/ scraper. TIH w/ C.I.J	B.P set $@$ 4840' and spot cmt on top of plug
TOC @4778'. TIH w/ per	gun & perf @ 4400' thru 4534'. Pump 5218 gals of 15% acid	& flush w/ 80 bbls of brine. TIH w/ 137 jts,
2 3/8", 4.7#, J-55 tbg set (4390' & 4.5 X 2 3/8 pkr set @ 4387'. ND BOP NU WH. Cha	art MIT @ 560#/35 min-test good. See
attached chart.	· · ·	
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		······································
pud Date:	Rig Release Date:	
L		
·		
hereby certify that the infor	nation above is true and complete to the best of my knowledg	ge and belief.
	$\left(\cdot \right)$	
MAND.	MOUNT	
IGNATURE US VI	TITLE Staff Regulatory Technici	an DATE 02/27/2013
ype or print name <u>Ashley N</u>	<u>artın</u> E-mail address: <u>Ashley.Martin@</u>	conocophillips.cdfhlONE: (432)688-6938
For State Use Only		· · · · · · · · · · · · · · · · · · ·
APPROVED BY:	TITLE NIS- + nn	DATE 3-12-20/3
Conditions of Approval (if an	v):	DATE 7695
vinciniono or Approvar (II al		7
		MAR 1 3 2013
		· · · · · · & @ 2013



ConocoPh	illins	Schematic - Current EAST VACUUM GB-SA UNIT 3308-400W							
District	Field Name	API	API / UWI 300253402500		County LEA		State/Province NEW MEXICO		
PERMIAN	DISTRICT - E. SUB-D								
Driginal Spud Date 8/15/1997	Surface Legal Location Sec. 33, T-17S, R-3			East/West Refere	ice N	orth/South Distance 800.00	(ft) North/South Reference N		
The state of the second		Well Config: VERT	ICAL - Origin	al Hole, 2/27/20	13 2:56:25 F	M			
ftKB (MD)		<u> </u>	Ś	hematic - Actua					
14 - DEFEDRITATION	HETELELEVEN LUI BRUSSLESSE FEIL FOLDER	****	ause source	LIDZ & LI & LI & LI & D D D D D D D D D D D D D D D D D D	<u> 11 II </u>	<u>FARMAN DAMAMAN DEBEN DEBEN DE BANKEN</u>	LE DITE DE DUITE DUITE DU LE DUITE DE LE DE LE DUITE DU LE DE LE DUITE DU LE DUITE DUITE DU LE DUITE DUITE DU LE DUITE DUITE DU LE DUITE DU LE DUITE		
1 646				1-1, Cas	ng Joints, 8	5/8, 8.097, 14, 1,53	31.0		
1,545				1-1, Tub	ng IPC, 2 3/	8, 1.995, 14, 4,370.	5		
4,385						875" XN profile, 4.5			
4,386					· · · · · · · ·				
4,389				——— 1-3, Pac	ker 4.5 X 2 3	/8, 4.052, 1.995, 4,	386, 3.0		
				1-4, Pum	ip out plug, 2	2 3/8, 1.995, 4,389,	0.5		
4,390									
4,440									
4,442				Perforate	ed, 4,440-4,4	42, 3/21/2011			
4,451				Perforate	ed, 4,451-4,4	.55, 3/21/2011			
4,455									
4,468									
1.540				Perforate	ed, 4,468-4,5	12, 3/21/2011			
4,512									
4,530				Porforate	d 4 530 4 5	34 3/21/2011			
4,534						34, 3/21/2011			
4,778									
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6,440									
6,443									
7,590									
7,600				•••••					
7,602									
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7,666		2002282-72118-127717711-5282828871787		Perforate	ed, 7.666-7 9	9/12/1997	 		
7,944						,			
8,150				2-1-, Cas	ing-Joints; 5	-1/2; 4.892, 14; 8;13	36:0		
					- · ·				