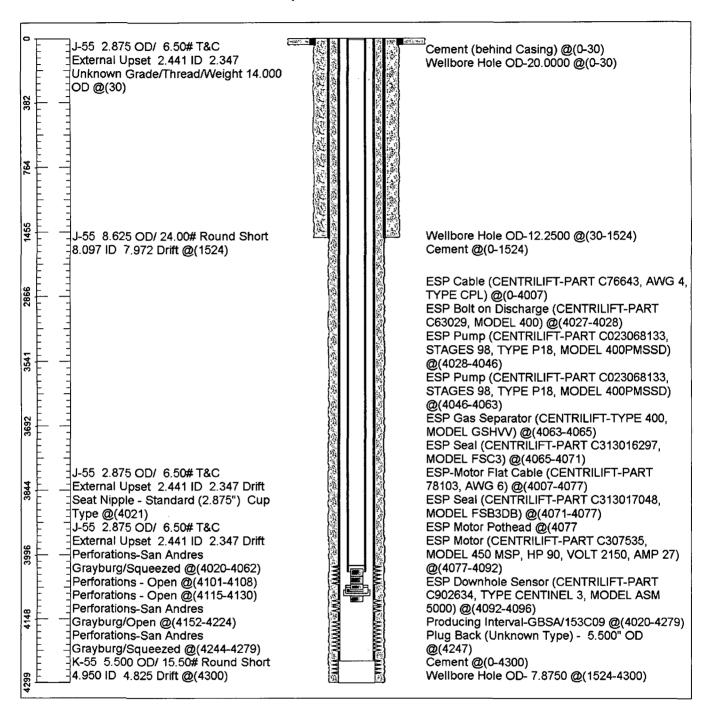
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

MAR 1 4 2013

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION	Revised 5 27 2001	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-28356	
<u>DISTRICT II</u>		,	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210	MAR 01 2013		STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	man VI 2013		6. State Oil & Gas Lease No.	
	TICES AND REPORTS ON WI	ELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			South Hobbs (G/SA) Unit	
Type of Well: Oil Well X	Gas Well Other	/	8. Well No. 153	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323				
4. Well Location				
Unit Letter C: 1105 Feet From The North Line and 1585 Feet From The West Line Section 9 Township 19-S Range 38-E NMPM Lea County				
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660.8 GL				
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK		X ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT			
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:		OTHER:		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. RU wireline & perforate tubing @4075'. RD wireline. ND wellhead/NU BOP. POOH w/ESP equipment. RIH w/bit. Tag TD @4250'. POOH w/bit. RU Gray wireline & perforate casing @4101-08', 4115-30' at 4 JSPF. RD Gray wireline. RIH w/treating packer set @4245'. RU HES & pump 3100 gal of 15% NEFE HCL acid in 3 stages. RD HES. RU pump truck & pump scale squeeze with 100 gal of 6490 chemical mixed in 100 bbl of fresh water. Flush w/200 bbl 10# brine. RD pump truck. POOH w/packer. 				
8. RIH w/ESP equipment set on 122 jts of 2-7/8" tubing. Intake set @4065'.9. ND BOP/NU wellhead.				
10. RDPU & RU. Clean location and return well to production. RUPU 12/30/2012 RDPU 01/08/2013				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be				
constructed or		_		
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan	e OCD-approved	
SIGNATURE	- Wydnon	TITLE Administrative	Associate DATE 02/27/2013	
TYPE OR PRINT NAME Mendy A. J	hnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280	
For State Use Only				
APPROVED BY TITLE DIST-13-2013				
CONDITIONS OF APPROVAL IF ANY:				
	/			

Work Plan Report for Well:SHOU-153C09



Survey Viewer