Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District H. (575) 748, 1383		Revised August 1, 2011 WELL API NO. 30-025-40618
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 7 2013 District IV - (505) 476-3460 Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 WART Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Stratosphere 36 State
1. Type of Well: Oil Well		8. Well Number
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		10. Pool name or Wildcat Berry; Bone Spring, North
4. Well Location		Berry, Bone Spring, North
1	feet from theSouth line and	50 feet from the East line
Section 36 Township		NMPM Lea County
11. Elevation	on (Show whether DR, RKB, RT, GR, etc.	
	3753' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON ☐ CHANGE P PULL OR ALTER CASING ☐ MULTIPLE	<u> </u>	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE	CONIFE CASING/CEIVIEN	1 308
OTHER.		Demodelies Occupations
OTHER:  13 Describe proposed or completed operation		Completion Operations   d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1/19/13 MIRU testers. Install test plug. Test to 9500# for 15 mins.		
1/25/13 Set CBP @ 15500'. Tested to 4000#. Perforate 15450-15460' (60). Injection test into perfs.		
<b>2/10/13 to 2/12/13</b> Perforate Bone Spring 11100-15378'. Acdz w/33485 gal 7 1/2% acid. Frac w/3372140# sand & 2524180 gal fluid.		
2/16/13 Drilled out all CFP's.		
<b>2/18/13 to 2/19/13</b> Set 2 7/8" 6.5# L-80 tbg @ 102	249' & pkr @ 10241'. Installed gas lift s	system.
2/21/13 Began flowing back & testing.		
Spud Date: 12/12/12	Rig Release Date:	1/14/13
	Jan Mariana Sule.	
I hereby certify that the information above is true a	nd complete to the best of my knowledge	a and haliaf
n hereby certify that the information above is true a	ind complete to the best of my knowledg	e and benen.
SIGNATURE Stories	TITLE: Regulatory Analyst	DATE: <u>2/26/13</u>
Type or print name: Stormi Davis	E-mail address: <u>sdavis@conche</u>	
For State Use Only		
(Mh/ )	Petroleum Engir	MAND 31 97 71114
APPROVED BY:	TITLE	DATE MAK # 0 2013