

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
MAR 01 2013		1. WELL API NO. 30-025-40743				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name TAIPAN 10 STATE COM				6. Well Number: IH												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137												
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5015						11. Pool name or Wildcat BRAININ STOK CRUZ, BONE SPRING # 7320												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	15	23S	33E		150	NORTH	710	WEST	LEA								
BH:	D	10	23S	33E		335	NORTH	277	WEST	LEA								
13. Date Spudded 11/4/2012		14. Date T.D. Reached 11/27/2012		15. Date Rig Released 11/30/2012		16. Date Completed (Ready to Produce) 2/19/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3,700' GR										
18. Total Measured Depth of Well 16,079' MD				19. Plug Back Measured Depth 16,016' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,505' - 16,002' BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		1,400'		17 1/2"		1,760 sx, CI C		0								
9 5/8"		40#		5,220'		12 1/4"		1,930 sx, CI C		0								
5 1/2"		17#		16,064'		8 3/4"		2,270 sx, CI H		CBL TOC @ 4,750'								
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 7/8"		10,811'																
26. Perforation record (interval, size, and number) 11,505' - 16,002', 0.42", 288 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,505' - 16,002'</td> <td>8 stage frac: 1,275,471# 30/50 WS,</td> </tr> <tr> <td></td> <td>24,062 gals 10.1-15% HCL,</td> </tr> <tr> <td></td> <td>968,255 # 20/40 SLC, 573 bbls Slick water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,505' - 16,002'	8 stage frac: 1,275,471# 30/50 WS,		24,062 gals 10.1-15% HCL,		968,255 # 20/40 SLC, 573 bbls Slick water
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28. PRODUCTION																		
Date First Production 2/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.											
Date of Test 2/22/2013	Hours Tested 24	Choke Size	Prod'n For Test Period 2/22/2013	Oil - Bbl 414	Gas - MCF 499	Water - Bbl. 864	Gas - Oil Ratio 1205											
Flow Tubing Press. 300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 414	Gas - MCF 499	Water - Bbl. 864	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name: David H. Cook Title: Regulatory Specialist				Date: 2/27/2013												
E-mail Address: david.cook@dvn.com																		

MAR 14 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1304'	T. Bell Canyon 5,292'	T. Ojo Alamo	T. Penn A"
T. Salt 1400'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5220'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Brusy Canyon 7,521'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bone Spring 9,128'	T. Todilto	
T. Abo	T. 1 st Bone Spring Snd	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Snd	T. Wingate	
T. Penn	T. 3rd Bone Spring Snd	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet:.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology