

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-025-40818					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. 39181					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Tres Equis 5 State			
				6. Well Number: 2Y			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Cimarex Energy Co.				9. OGRID 215099			
10. Address of Operator 600 N. Marienfeld Street, Suite 600; Midland, TX 79701				11. Pool name or Wildcat Triple X; Bone Spring, West			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	5	24S	33E		330	
BH:	N	5	24S	33E		345	
13. Date Spudded 10/18/2012	14. Date T.D. Reached 11/12/12	15. Date Rig Released 11/14/2012		16. Date Completed (Ready to Produce) 12/04/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3662' GR	
18. Total Measured Depth of Well 15,531' MD/ 11,155' TVD		19. Plug Back Measured Depth 15,520'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,950' - 15,501' Bone Springs							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	54.5	1220'	17.5	1220 sx	115 bbls		
9-5/8	40	5047'	12.25	1990 sx	615 sx		
5-1/2	17	15,520'	7.875	1600 sx	TOC @ 6110'		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				<b>25. TUBING RECORD</b>			
SIZE		DEPTH SET		PACKER SET			
2 7/8"		10,524'		10,524'			
26. Perforation record (interval, size, and number) 10,950' - 15,501'; 42", 310 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,950' - 15,501'    2,312,196 gals total fluid & 2,826,689# sand			
<b>28. PRODUCTION</b>							
Date First Production 12/05/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/26/2013	Hours Tested 24	Choke Size 31/64	Prod'n For Test Period	Oil - Bbl 424	Gas - MCF 719	Water - Bbl. 1,033	
Flow Tubing Press. 630	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 424	Gas - MCF 719	Water - Bbl. 1,033	Gas - Oil Ratio 1696	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, C-144 CLEZ, directional survey, Gyro survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Michelle Chappell</i>		Printed Name Michelle Chappell		Title Regulatory Tech		Date 02/08/12	
E-mail Address: mchappell@cimarex.com							

MAR 14 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware 5085	T. Morrison	
T. Drinkard	T. Bone Springs 8990	T.Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T. Rustler 1210	T. Wingate	
T. Penn	T. Lamar 5030	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology