	41 1 137 . 179			Form C-103
	Minerals and Natural Re	esources	WELL API NO.	Revised August 1, 2011
District II (575) 749 1292	NICEDIA/EIONI DIII	ICIONI	WELL MITTO.	
811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-40818	
District III - (505) 334-6178 FEB 1 1 2013 220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease		
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		STATE FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			6. State Oil & Gas Le 39181	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Tres Equis 5 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIPROPOSALS.)	MIT" (FORM C-101) FOR SUC	H	8. Well Number	
	Other		2Y	
2. Name of Operator			9. OGRID Number	
Cimarex Energy Co.			215099	
3. Address of Operator			10. Pool name or Wildcat	
600 N. Marienfeld Street, Suite 600; Midland, TX 79701 Triple X; Bone Spring, West				
4. Well Location	Cont Consumation North	line and	2120 fact from the	. West line
	feet from the <u>North</u> wwnship 24S Rar		2130 feet from the NMPM LEA	
	wnship 24S Rar (Show whether DR, RKB,			A County
The Elevation	3662' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL				AND A
PULL OR ALTER CASING MULTIPLE C	OMPL 🗌 CAS	ING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:		ER: Comple	tion	
13. Describe proposed or completed operations				
of starting any proposed work). SEE RULI	E 19.15.7.14 NMAC. For	Multiple Con	pletions: Attach wellb	oore diagram of
proposed completion or recompletion.		٠		1
11/18/2012 RUN CBL – TOC @ 6110'.				
11/18/2012 RUN CBL – TOC @ 6110'. 11/21/2012 - 11/29/12 Press up csg to 1500# for 30	min. Okay. Perf @ 10,9	50' – 15,501',	31042" holes. Frac	w/ 2,312,196 gals total
11/21/2012 - 11/29/12 Press up csg to 1500# for 30 fluid and 2,826,689# sand.		50' – 15,501',	31042" holes. Frac	w/ 2,312,196 gals total
11/21/2012 - 11/29/12 Press up csg to 1500# for 30 fluid and 2,826,689# sand. 11/30/2012 Mill out plugs and wash to PBTD at 15		50' – 15,501',	31042" holes. Frac	w/ 2,312,196 gals total
11/21/2012 - 11/29/12 Press up csg to 1500# for 30 fluid and 2,826,689# sand. 11/30/2012 Mill out plugs and wash to PBTD at 15 12/1/2012 - 12/2/2012 Flow well back to tanks.	,520'.			
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