

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-05414

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

8. Well Number: 55

9. OGRID Number: 24133

10. Pool name or Wildcat
Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter G : 1879' feet from the NORTH line and 2248' feet from the
EAST line
Section 6 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3807' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6275', COTD - 6272' OH-6120' - 6275' Perfs 6244' - 6247' RBP @ 1523'
RBP @ 5990'
8-5/8" 24# csg @ 1980' w/1025 sks, 11" hole, TOC, Surface, Circ
5-1/2" 15.5# csg @ 6120' w/400 sks, 7-7/8" hole, TOC, @ 3903' by TS

1. MIRUWSU. NDWH. NUBOP.
2. Set CIBP @ 6100' w/25 sks of C cement. WOC, & TAG
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Perf & Sqz w/ 50 sks of C cement @ 3032' - 2832' CTOC, WOC, & TAG, (Bottom of Salt)
5. Perf & Sqz w/60 sks of C cement @ 2066' - 1766' CTOC. WOC & TAG, (Top of Salt & Shoe)
6. Perf & Circulate w/100 sks of C cement @ 300' to Surface.
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 12/11/2012

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 3-21-2013
Conditions of Approval (if any):

MAR 21 2013

Well: Lovington Paddock Unit #55

Field: Lovington

Reservoir: Paddock

Location:

1879' FNL & 2248' FEL
 Section: 6 SW/4 NE/4
 Township: 17S
 Range: 37E Unit: G
 County: Lea State: NM

Elevations:

GL: 3807'
 KB: 3820'
 DF: 3819'

Log Formation Tops - NA

Salt	2064'
Base Salt	2932'
Yates	3058'
Seven Rivers	
Queen	
Grayburg	
San Andres	4636'
Glorieta	6067'
Paddock	
Abo	

TUBING DETAIL-

9/19/2012
 RBP set @ 5990
 RBP set @ 1523 w/200# of sand on top

Current Wellbore Diagram

200# sand
 RBP @ 1523

TOC @ 3903'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2 15.5# J-55
 Set: 6120' w/400 sx cmt
 Hole Size: 7 7/8"
 Circ: No TOC: @ 3903'
 TOC By: TS

Well ID Info:

Chevron: FA6541
 API No: 30-025-05414
 L5/L6:
 Spud Date: 11-17-53
 TD Reached: 11-22-53
 Compl. Date: 12-19-53

Surface Csg: 8-5/8" 24# J-55

Set: 1980' @ w/1025 sx cmt
 Hole Size: 11"
 Circ: Yes TOC: Surf
 TOC By: Calculation

Completion Information

Orig'lly C.S. Caylor # 7: Reduced to 4-3/4" to 6250' Ran 2" tbg to 6244', perfs 6244'-47'
 Acdz OH w/11000 gals acid.

Subsequent Work

11-6-60 Frac OH 6120'-6250'. Acdz w/acid & lse oil, & 4800# 20/40 sd & 900# adomite.
 10-29-70 Conv to Injection. Start'd injecting through OH 6120'-6250' 1-11-71.
 Ran 2-3/8" J-55 IPC tbg, set Pkr @ 6067'
 6-11-91 Dpn to 6275', CO. Tried to perf, but lost all charges dwn hole. Bit plugg'd
 Tag fish, didn't catch. Mill on fish, drl out fill to 6272'. Set Pkr & IPC tbg @ 5975'.
 Circ w/pkr fl. Tst. Acdz w/6000 gals 20% ne & 15 tons CO2 & gel brine.
 03-19-08 Repair top joint and return to injection; pkr @ 5960
 09-19-12 Pull to isolate well to repair surface casing - RBP @ 5990 - cir pkr fluid -
 RBP @ 1523 - dump 200 lbs of sand on top
 01-31-13 Decision made to P&A - uneconomical to repair

RBP @ 5990 - csg filled w/pkr fluid

4-3/4" OH 6120' - 6275'

Perfs: 6244'-47'

Fill to 6272'

TD: 6275' COTD: 6272' PBTD:

By: C.J. Haynie

Updated: 2-5-13 by WAYN

TOP SALT 1966'
 BOTTOM SALT 2932'

Location:

1879' FNL & 2248' FEL
 Section: 6 SW/4 NE/4
 Township: 17S
 Range: 37E Unit: G
 County: Lea State: NM

Elevations:

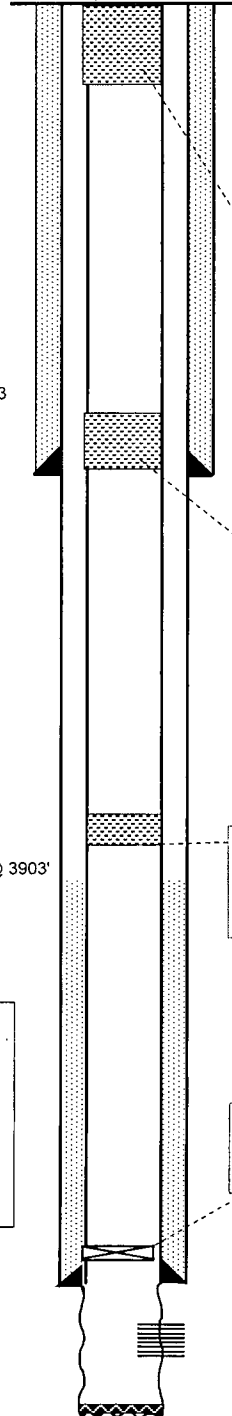
GL: 3807'
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Wellbore Diagram*Proposed***Well ID Info:**

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 class cement @ 300' - to Surface

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RBP @ 5990 - csg filled w/pkr fluid

4-3/4" OH 6120' - 6275'

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Fill to 6272'

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 Circ: No TOC: @ 3903'
 TOC By: TS

TD: 6275' COTD: 6272' PBDT:

Updated: 2-5-13 by WAYN

By: C.J. Haynie

[illegible]

All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

New Mexico Daily Circulating System Inspection - Closed loop

LPU # 55

C-144 CLEZ P&A Rig Lay out

