Submit 3 Copies To Appropriate District  State of New Mexico  Energy Minerals and Natural Resources	Form C-103
District II 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 DBS CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM  MAR 2 0 2013  Sunda Fe, NM 87505  SUNDRY NOTICESTAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator	WELL API NO. 30-025-40834  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit  8. Well Number 833  9. OGRID Number 157984  10. Pool name or Wildcat Hobbs; Grayburg-San Andres
4. Well Location  Unit Letter L: 2035 feet from the South line and Section 18 Township 18-S Range 38-E  11. Elevation (Show whether DR, RKB, RT, GR, etc. 3670.3' GR  12. Check Appropriate Box to Indicate Nature of Notice, R	NMPM County Lea
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLII COMMENCE DRILLII COMMENCE DRILLII COMMENCE DRILLII COMMENCE DRILLII COMMENCE DRILLII CASING/CEMENT JO COMMENCE DRILLII CASING/CEMENT JO COMMENCE DRILLII CASING/CEMENT JO COMMENCE DRILLII COMMENCE	Completion X, e pertinent dates, including estimated date
See Attached	
Spud Date: Rig Release Date:	
APPROVED BY  TITLE  Regulatory Company  Mark Stephens  E-mail address:  TITLE  Petroleum  TITLE  TITLE  TITLE  Regulatory Company  Mark Stephens  TITLE	pliance Analyst DATE 3/19/13  oxy.comPHONE (713) 366-5158

- Page 2 (C-103 Attachment)

North Hobbs G/SA Unit No. 833 API No. 30-025-40834

Complete newly drilled well as follows:

1/3/13 - 1/10/13

MI x RU pulling unit. Drill out DV tool at 3566' x drill new formation to 4598' (PBTD). RU WL x log well from 4598' to surface. RU Gray WL x perf at 4173'-82', 4202'-08, 4255'-80', 4287'-98', 4308'-10', 4324'-34', 4342'-46', & 4358'-66' (4 JSPF). RU Halliburton x acidize perfs with 5766 gal. 15% NEFE HCL. Pump 100 bbl scale squeeze x flush with 200 bbls 10# brine. RIH with Baker Hughes ESP equipment on 123 jts. 2-7/8" production tubing. RD pulling unit x clean location. Turn well over to surface operations.

NOTE: The well has not yet been tied in to production and is currently shut-in.