

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

MAR 26 2013

RECEIVED

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-005-00820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 19
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter J : 1980 feet from the S line and 1980 feet from the E line  
Section 23 Township 13S Range 31E NMPM County Chaves

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Return well to injection ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING CEMENT JOBS ☐

**Per Underground Injection Control Program Manual**

**11.6 C Packer shall be set within or less than 100**

feet of the uppermost injection perforation or open hole

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data pertaining to the date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU unit, BOPE, and workstring. Load and test casing annulus.
- 2) POOH w/packer and LD injection tubing.
- 3) RIH w/4-3/4" bit to top of 4-1/2" liner at 3009'.
- 4) RIH w/ 3-3/4" bit and clean out liner to PBD at 3072'.
- 5) RIH w/redressed AD-1 packer on used 2-3/8" IPC injection tubing.
- 6) Load casing w/inhibited FW packer fluid, set packer and test.
- 7) Schedule MIT and RWTI.

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/22/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 3-26-2013

Conditions of Approval (if any):

MAR 28 2013

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen Unit  
COUNTY: Chaves

DATE: 20-Mar-13  
BY: MWM  
WELL: 19  
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 23J, T13S, R31E  
SPUD: 9/55 COMP: 9/55  
CURRENT STATUS: Inactive Injector  
Original Well Name: Cities Service Oil Co. State AH #7

KB = 4415'  
GL =  
API = 30-005-00820

11" 8-5/8" 22.7# @ 292' w/175 sx-circ'd

T-Anhy @ 1480'  
T-Yates @ 2300'  
T-Qu @ 3060'

7-7/8" 2-3/8" Salta-lined tubing (8/74)

Calc'd TOC at 1706' w/enlargement = 15%, yld = 1.26 ft<sup>3</sup>/sk

Packer at 2972' w/2-jts TP

5-1/2" 14# @ 3046' w/300 sx

Top of Queen @ 3060':

Queen: 3060' - 3076' (Open Hole) (9-55)

3051' - 3059' (4 SPF) (2-61)

4-1/2" liner from 3009' - 3072'

cmt't w/ 50 sx

PBTD - 3072'  
TD - 3076'