

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

MAR 26 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

WELL API NO.

30-005-29156

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 311

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601

Midland, TX 79701

4. Well Location

Unit Letter P : 420 feet from the South line and 930 feet from the East line

Section 24

Township 13S

Range 31E

NMPM

County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/13 - Pumped a total of 85 bbls of CaCO₃ mud down tbg to kill well. TOH w/ 2 3/8" regular IPC tbg with 5 1/2" AD-1 pkr. TIH w/ same tbg as WS with 5 1/2" AS1-X nickel pkr with 1.50" "F" profile nipple & pump off plug. Ran & set from 2989 to 2998'. Release T-2 on/off tool & TOH, LD a total of 93 jts of regular 2 3/8" OD IPC tbg. PU up 2 3/8" OD 4.7# 8rd EUE J-55 CO₂ compatible IPC tbg with T-2 on/off tool. Ran 93 jts with 6' x 2 3/8" IPC tbg sub to top of pkr assembly. Circ hole with pkr fluid, recovering 55 bbls mud out of well. Latched onto pkr & test tbg-csg annulus with 560#, held ok. NDBOP & NU 7 1/16" slip type flange & re-test tbg-csg annulus to 550# for 10 minutes with no pressure loss. Left pkr with 8 pts of tension.

3/20/13 - Installed 2 1/16, 5K tubing valve. Pumped off "pump off plug" with 1600#. Pumped 5 BPW down tbg at 1 BPM & 300#. Ran MIT. Tested for 31 minutes with starting pressure of 538# and ending pressure of 540#. Test is good. Maxey Brown w/OCD witnessed & approved test. Copy of chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 03/25/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

DIST. MGR

DATE

3-26-2013

Conditions of Approval (if any):

MAR 28 2013

