Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OUL CONSERVATION DIVISION	Form C-103 May 27, 2004	
District I 1625 N French Dr. Hobbs NM 88240	oco	WELL API NO.	
District II		30-025-20955	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Pio Brazos Pd. Artes. NM 874 MAR 2	6 2013 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE	
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	ANED		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico AN State	
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well Other	8. Well Number	
		9	
2. Name of Operator	/	9. OGRID Number	
CrownQuest O	Operating, LLC	213190	
3. Address of Operator		10. Pool name or Wildcat	
Box 53310, Midlar	nd Texas 79710	Saunders (Permo-U Penn)	
4. Well Location ()			
Unit Letter 🔏 :_660_feet fr	rom theNorth line and _1980feet from t	heWestline	
Section 22 Township	14S Range 33E NMPM	County Lea	
	1. Elevation (Show whether DR, RKB, RT, GR, etc.		
Pit or Below-grade Tank Application _ or Clo	osure		
	Distance from nearest fresh water well Distan	ce from nearest surface waterN/A	
Pit/ App-bass: mil Bel	low-Grade Tank: Volumebbls; Const	ruction Material	
Pit Approved for plugging of well bore only. N TO: bbls; Construction Material Liability under bond is retained pending receipt of forms. ON TO: SUBSEQUENT REPORT OF: PULL ON. PULL ON. ON MATERIAL WORK ALTERING CASING			
Pluquin Specifican is retain	only N_TO: SI	JBSEQUENT REPORT OF: /	
under forms.			
(WWW.emps. May be found		RILLING OPNS. PANDA	
PULL On PULL On PULL	$CD_{Web} p_{D}$ (CASING/CEME		
Plugging) which may be found at OC PULL ON PULL ON OTHER:			
13. Describe proposed or company		nd give pertinent dates, including estimated date	
of starting any proposed work). or recompletion.	FOR MUNIPLE Completions: A	ttach wellbore diagram of proposed completion	
or recompletion.	\sim		

- 2-11-13----Tag CIBP @ 9630' circ hole w/ 9.5 salt gel.
- 2-12-13----Spot 25 sxs of "H" cmt @ 7702'-7402', spot 25 sxs of "C" cmt @ 5503' to 5125'.
- 2-13-13----Spot 25 sxs of "C" cmt @ 4155' to 3777' WOC & Tag @ 3918', spot 30 sxs "C" cmt @ 2851' to 2700' WOC & Tag @ 2695', spot 25 sxs "C" cmt @ 1904' to 1526'.
- 2-14-13----Perf @ 460' circ 150 sxs from 460' to surface shut in psi 250#.
- 2-15-13----Open well up cmt @ 3' RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \boxtimes , a general permit \square or an (attached) alternative OCD-approved plan \square .

SIGNATURE	(33	TITLE P&A Tech	(Basic Energy Services)DATE3/1/13
Type or print name: For State Use Only	Greg Bryant	E-mail address:	Telephone No. 432-563-3355
APPROVED BY:	Anna	TITLE DIST.	NGZ DATE-27-2018
Conditions of Approva	al (it any):	X.	MAR 28 2013