

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 22 2013

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Form C-105

Revised August 1, 2011

1. WELL API NO.

30-041-20956

2. Type of Lease

X STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name

ICA STATE 32

6. Well Number:

1

MAR 22 2013

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

X NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

ICA ENERGY OPERATING, LLC

10. Address of Operator

P.O. BOX 2712  
ODESSA, TX 79760-2712

9. OGRID

178694

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11. Pool name or Wildcat

CLR (San Andres)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	8S	34E	M	660	S	660	E	ROOSEVELT
BH:	M	32	8S	34E	M	660	S	660	E	ROOSEVELT

13. Date Spudded 01/26/13 14. Date T.D. Reached 02/04/13 15. Date Rig Released 02/05/13 16. Date Completed (Ready to Produce) 2/23/13 17. Elevations (DF and RKB, RT, GR, etc.) 4305' GL

18. Total Measured Depth of Well 4820 19. Plug Back Measured Depth 4756' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Hi-Resolution Laterolog, Three Detecto Litho-Density

22. Producing Interval(s), of this completion - Top, Bottom, Name

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	555 48#	350	17.5"	375 SKS CLASS C	
8-5/8"	555 32#	2560	11"	445 SKS CLASS C	
5-1/2"	555 17#	4820	7-7/8"	540 SKS CLASS C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
		N/A		2-3/8	4502	

26. Perforation record (interval, size, and number)

4593' - 4605' 3 spf  
4614' - 4618' 3 spf  
4623' - 4625' 3 spf  
4628' - 4629' 3 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4593 - 4605	2000 GALLONS 15% HCL
4614 - 4618	2000 GALLONS 15% HCL
4623 - 4625	2000 GALLONS 15% HCL
4628 - 4629	2000 GALLONS 15% HCL

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2/23/2013		Pumping - 2" X 1-1/2" X 16'			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/3/13	24 Hrs	N/A		6		6	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	32#		6		6	25	

29. Disposition of Gas (Sold, used for fuel, vented, etc)  
Vented - Waiting on Targa

30. Test Witnessed By  
Brad Carpenter

31. List Attachments;

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

NONE

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

N/A

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie Curry*  
mail Address dcurry@icaenergy.com

Printed Name Debbie Curry

Title Operations Assistant

Date 3/18/13

MAR 28 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2197'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2677'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3486'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3945'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<div style="text-align: center;"> <b>HOLLIS OGD</b>   <b>MAR 22 2013</b>   <b>RECEIVED</b> </div>