

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

26 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

| |
|---|
| WELL API NO. 30-005-00828 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Rock Queen Unit |
| 8. Well Number 12 |
| 9. OGRID Number 247128 |
| 10. Pool name or Wildcat Caprock; Queen |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/> | |
| 2. Name of Operator Celero Energy II, LP | |
| 3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701 | |
| 4. Well Location Unit Letter B : 660 feet from the N line and 1980 feet from the E line Section 23 Township 13S Range 31E NMPM County Chaves | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PANDA ☐
CASING CEMENT JOB ☐

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

OTHER: Return well to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU unit, BOPE, and workstring. Load and test casing annulus.
- 2) POOH w/AD-1 packer and LD injection tubing.
- 3) RIH w/4-3/4" bit to top of 3-1/2" liner at 3004'.
- 4) RIH w/ 2-7/8" bit on tapered 2"-by-2-3/8" workstring and clean out 3-1/2" liner to PBD at 3061'.
- 5) RIH w/used 2-3/8" IPC tubing and redressed AD-1 packer.
- 6) Load casing with inhibited FW packer fluid, set packer and pressure test.
- 7) Schedule MIT and return well to injection.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/22/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 3-26-2013
Conditions of Approval (if any):

MAR 28 2013

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 19-Mar-13
BY: MWM
WELL: 12
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 23B, T13S, R31E
SPUD: 8/55 COMP: 8/55
CURRENT STATUS: Injector
Original Well Name: Gulf Oil Corp. Chaves State BM #5

KB = 4417'
GL =
API = 30-005-00828

11" 7-5/8" 26.4# @ 313'w/250 sx, circ'd 40 sx

T-Anhy @ 1463'
T-Salt @ 1555'
B-Salt @ 2175'
T-Yates @ 2300'
T-Qu @ 3051'

6-3/4"

2-3/8" 4.7# J-55 8rd EUE IPC tbg (95 jts)

Calc'd TOC @ 2617', 6-3/4" hole, enlargement=15%, yld=1.26ft³/sk

Baker AD-1 packer at 2934' w/1-jt TP; E-O-TP @ 2966'

4-1/2" 9.5# @ 3051' w/75 sx

Top of Queen @ 3051':

Queen: 3051' - 3075' (Open Hole) (8-55)

3051' - 3058' (4 SPF) (11-60)

3-1/2" liner from 3004' - 3061' w/??? Sx

PBTD - 3061'
TD - 3114'