

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03920

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WEST LOVINGTON UNIT

8. Well Number 47

9. OGRID Number 241333

10. Pool name or Wildcat
LOVINGTON UPPER S/A, WEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

CHEVRON MIDCONTINENT, L.P..

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: D 660 feet from the NORTH line and 660 feet from the WEST line

Section 9 Township 17S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER REQUEST FOR TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING A 1 YR TA EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 1 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOCD, ON 03-18-2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03-22-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DISTRICT MGR

DATE

3-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

MAR 28 2013

WIW WLU 47 WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: By:
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FNL 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 47 St. Lse:
 API 30025039200000
 Unit Ltr.: Section: 9
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno:

Surface Casing

Size: 10-3/4"
 Wt., Grd.: 49#
 Depth: 322
 Sxs Cmt: 210
 Circulate:
 TOC:
 Hole Size:

KB: 3,896
 DF:
 GL: 3,875
 Ini. Spud: 12/30/44
 Ini. Comp.:

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 1979
 Sxs Cmt: 600
 Circulate:
 TOC:
 Hole Size:

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 5099
 Sxs Cmt: 400
 Circulate:
 TOC:
 Hole Size:

Perforations

Formations

Top: Form Name:
 Red Beds
 1870 Anhydrite
 Salt
 3070 Yates
 4690 San Andres
 Glorieta

Current Perf'd Section

4727' - 5085'

Original Perf'd Section:

4735' - 5085'

PBTD: 4,995
 TD: 5,089

History

3-93 to 7-93 Pumped 600# Sand & 1 Bailer of Cement. PBD @ 4,995'.
 3-19-96 Tagged Fill @ 5,001' and Ran Injection Profile
 1-91 DO CR and Acidized. DO CR and cmt to 5,025'. WIH with bit and scraper to 5,025'. Tight spot @ 4,975'. Acid perfs 4,724'-5,010' w/ 3,040 gals NEFE HCL. Set AD-1 packer on 149 joints 2 3/8" IPC tbg @ 4,623'. Tested csg to 495 PSIG. Bled to 490 PSIG in 31 mins. OK Acid w/ 1,260 gals 20% NEFE HCL, 650# RS, and 15 tons CO2. ISIP vac. RTI.
 5-77 Added Perfs and Acidized. CO fill 5,060'-95'. Set pkr @ 4,976' and pumped into perfs @ 5,000'-80'. Comm w/ upper perfs. Set CR @ 4,976'. Pumped 6,300 gals Injectrol G and 75 sxs cmt @ 1 1/2 BPM. Perf'd w/ 1 SPF @ 4,724', -94', -99', 4,835', -68', & 4,873'. Acid w/ 3,000 gals 15% NEA & 400# RS. ISIP 1,300 PSIG. 10 min 800 PSIG. Set pkr w/ 1.5" profile, and on-off tool on 150 joints 2 3/8" IPC tbg @ 4,640'. RTI @ 101 BWPD & 2,050 PSIG.
 6-76 Repaired Tubing Leak. DO fill 4,990'-5,095'. Set pkr @ 4,640'. Tested csg to 500 PSIG. OK. RTI - 600 BWPD @ 1,000 PSIG.
 11-11-62 Converted to WIW. Set pkr on 150 joints 2 3/8" IPC tubing @ 4,628'
 2-27-58 Acid w/ 10,000 Gals HCL.
 2-6-45 Initial Completion. Perf'd @ 4,735'-85', 4,890'-4,950', & 5,000'-85' with 4 SPF. Acid w/ 6,000 gals HCL. IP F 576 BOPD & 0 BW. GOR. Gravity -36.

Production Equipment

2 3/8" IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"
 Pkr @ 4623'