30 025-41083

HOBBS OCD

SURFACE USE PLAN OF OPERATIONS

APR 01 2013

Operator Name/Number:	OXY USA Inc.	. F		i ·	16696
Lease Name/Number:	Madera 35 Federal #1H		DECEIVED.		
Pool Name/Number:	Undesignated Jabalina Delaware, SW	B	RECEIVED		13367
Surface Location:	400 FNL 329 FWL NWNW(D) Sec 35 T26S R34E	. F	ederal Lease N	NO.NMNM	110840
Penetration Point:	400 FNL 556 FWL NWNW(D) Sec 35 T26S R34E				
Bottom Hole Location:	400 FNL 350 FEL NENE(A) Sec 35 T26S R34E				

1. Existing Roads

- a. A copy of a USGS "Andrews Place, NM" quadrangle map is attached showing the proposed location. The well location is spotted on this map, which shows the existing road system.
- b. The well was staked by Terry J. Asel, Certificate No. 15079 on 10/23/12, certified 11/19/12.
- c. Directions to Location: Beginning in Bennett go southwest on CR 3 for 4.6 miles. Turn right on Beckham Rd. and go west for 5.4 miles. Turn right and go northwest for 4.4 miles. Turn left and go south for 1.1 miles. Turn right and go west for 0.6 miles. Continue southwest on trail road for 1.2 miles, continue northwest on proposed road for 2817.8' to location.

2. New or Reconstructed Access Roads:

- a. A new access road will be built. The access road will run approximately 2818' northwest from an existing road to the location.
- b. The maximum width of the road will be 15'. It will be crowned and made up of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%.
- d. No cattle guards, grates or fence cuts will be required. No turnouts are planned.
- i. Blade, water & repair an existing caliche road as needed.

3. Location of Existing Wells:

Existing wells within a one mile radius of the proposed well are shown on attached plat.

4. Location of Existing and/or Proposed Production Facilities.

- a. In the event the well is found productive, the Madera 35 Federal tank battery would be utilized and the
 necessary production equipment will be installed at the well site. See proposed Production Facilities Layout
 diagram.
- b. If necessary, electric power poles will be set along side of the access road.
- c. All flowlines will adhere to API Standards.

5. Location and types of Water Supply.

This well will be drilled using a combination of water mud systems. It will be obtained from commercial water stations in the area and will be hauled to location by transport truck using existing and proposed roads.

6. Construction Materials:

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM approved pit or from prevailing deposits found under the location. Will use BLM recommended use of extra caliche from other locations close by for roads, if available.

7. Methods of Handling Waste Material:

- a. A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility, see C-144 CLEZ.
 - 1. Solids CRI
 - 2. Liquids Laguna
- b. All trash, junk, and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed, all contents will be removed and disposed of in an approved sanitary landfill.
- c. The supplier, including broken sacks, will pick up slats remaining after completion of well.
- d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- e. Disposal of fluids to be transported will be by the following companies: TFH Ltd. Laguna SWD Facility
- 8. Ancillary Facilities: None needed

9. Well Site Layout

The proposed well site layout with dimensions of the pad layout and equipment location.

V-Door -	East	Tanks -	North	Pad -	355' X 410'

10. Plans for Surface Reclamation:

- a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
- b. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography, and the area will be seeded with an approved BLM mixture to re-establish vegetation.

11. Surface Ownership

The surface is owned by the U.S. Government and is administered by the BLM. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas. The surface is leased to: Beckham Ranch, Inc., 236 Beckham Rd., Jal, NM 88252.

They will be notified of our intention to drill prior to any activity.

12. Other Information

- a. The vegetation cover is generally sparse consisting of mesquite, yucca, shinnery oak, sandsage and perennial. native range grass. The topsoil is sandy in nature. Wildlife in the area is also sparse consisting of deer, coyotes, rabbits, rodents, reptiles, dove and quail.
- b. There is no permanent or live water in the general proximity of the location.
- c. There are no dwellings within 2 miles of the proposed well site.

Pad + 1/4 mile road	\$1,463.00	1498	\$0.17/ft over 1/4 mile	\$254.66	\$1,717.66
Pipeline - up to 1mile	\$1,350.00		\$274 per 1/4 mile	\$0.00	\$1,350.00
Classical inc	#676.00	^	On tolly arrand mile	<u> </u>	\$676.00

 Electric Line - up to 1mile
 \$676.00
 0
 \$0.19/ft over 1 mile
 \$0.00
 \$676.00

 Total
 \$3,489.00
 \$254.66
 \$3,743.66

13. Bond Coverage:

Bond Coverage is Individual-NMB000862, Nationwide-022032304, BLM-ESB00226

d. Cultural Resources Examination - this well is located in the Permian Basin MOA. (2818")

Operators Representatives:

The OXY Permian representatives responsible for ensuring compliance of the surface use plan are listed below.

Kim Moore Charles Wagner

Production Coordinator
Manager Field Operations
1017 W. Stanolind Rd.
1502 West Commerce Dr.
Hobbs, NM 88240
Carlsbad, NM 88220

Roger Allen Calvin (Dusty) Weaver Drilling Superintendent Operation Specialist

P.O. Box 4294 P.O. Box 50250
Houston, TX 77210 Midland, TX 79710
Office Phone: 713-215-7617 Office Phone: 432-685-5723

Cellular: 281-682-3919 Cellular: 806-893-3067

Sebastian Millan Carlos Mercado
Drilling Engineering Supervisor Drilling Engineer

P.O. Box 4294

Houston, TX 77210

P.O. Box 4294

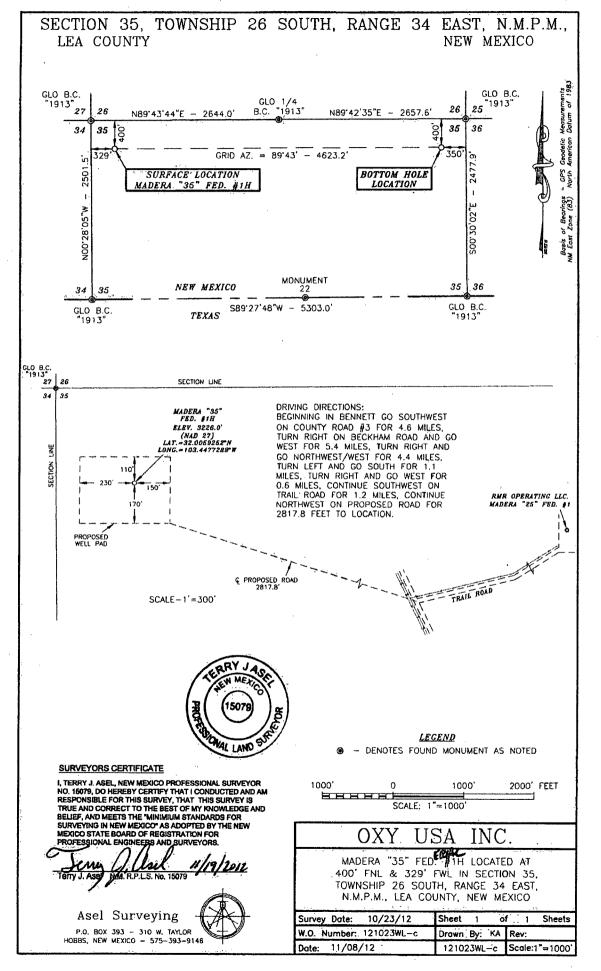
Houston, TX 77210

Cellular: 713-528-3268 Cellular: 281-455-3481

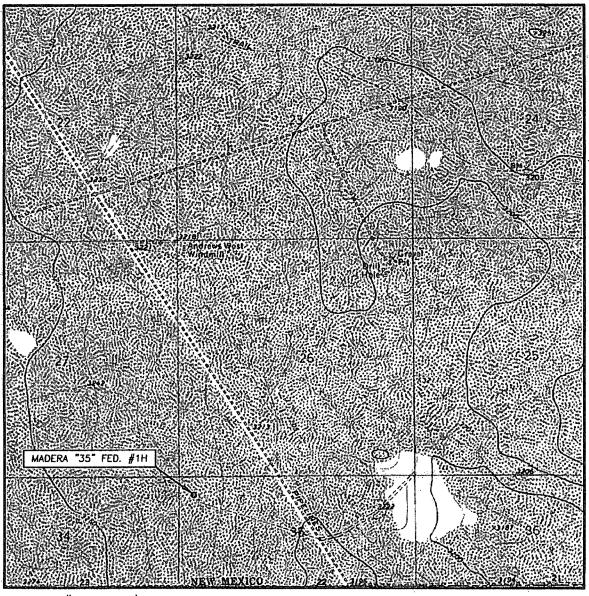
OPERATOR CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this

Name: Peter Lawrence
Name:Peter Lawrence
Position:Reservoir Management Team Leader
Address:5 Greenway Plaza, Suite 110, Houston, TX 77046
Telephone:713-215-7644
E-mail: (optional):peter_lawrence@oxy.com
Company:Occidental Permian LP / OXY USA Inc. / OXY USA WTP LP
Field Representative (if not above signatory):Dusty Weaver
Address (If different from above): _P.O. Box 50250 Midland, TX 79710
Telephone (if different from above):432-685-5723
E-mail (if different from above):calvin_weaver@oxy.com



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 35 IWP. 20-5 RGE. 34-E
SURVEY N.M.P.M.
COUNTYLEA
DESCRIPTION 400' FNL & 329' FWL
ELEVATION 3226.0'
OPERATOR OXY USA INC.
LEASE MADERA "35" FED #1H
U.S.G.S. TOPOGRAPHIC MAP ANDREWS PLACE, N.M.



NORTH CONTRACTOR

VICINITY MAP

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SCALE: 1" = 2 MILES

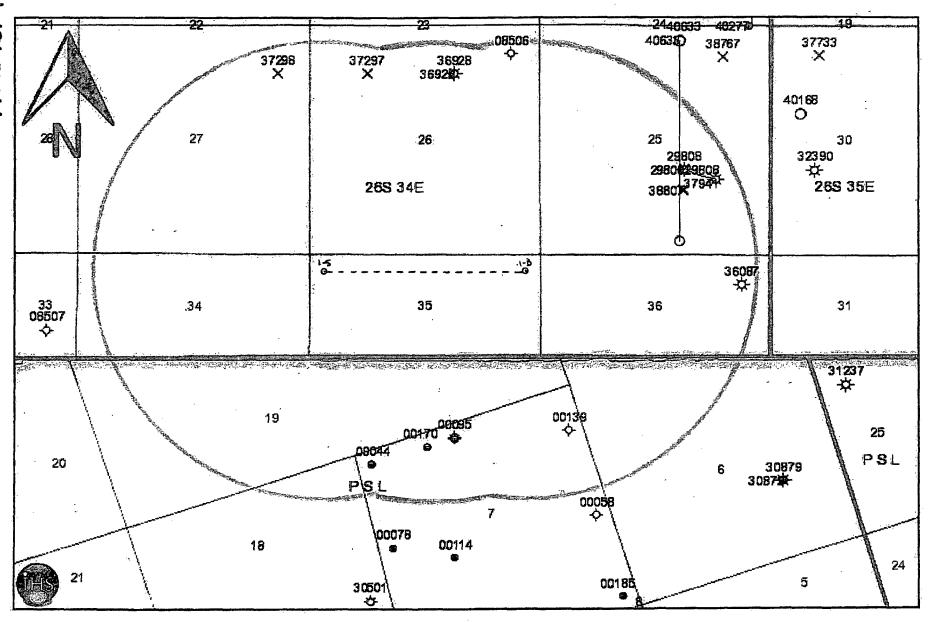
SEC. 35 TWP: 26-S RGE. 34-E SURVEY N.M.P.M. COUNTY_ LEA DESCRIPTION 400' FNL & 329' FWL ELEVATION____ 3226.0'

Asel Surveying

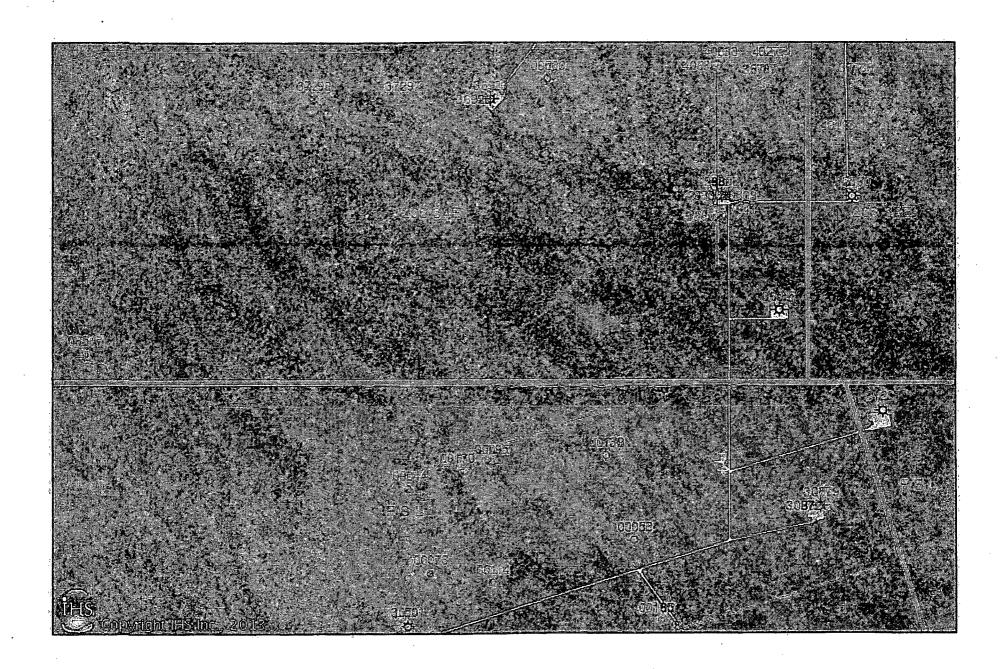
P.O. BOX 393 - 310 W. TAYLOR HOBBS, NEW MEXICO - 575-393-9146

OPERATOR OXY USA INC. LEASE MADERA "35" FED: #1H DIRECTIONS BEGINNING IN BENNETT GO SOUTHWEST ON COUNTY ROAD #3 FOR 4.6 MILES, TURN RIGHT ON BECKHAM ROAD AND GO WEST FOR 5.4 MILES, TURN RIGHT AND GO NORTHWEST/WEST FOR 4.4 MILES, TURN LEFT AND GO SOUTH FOR 1.1 MILES, TURN RIGHT AND GO WEST FOR 0.6 MILES, CONTINUE SOUTHWEST ON TRAIL ROAD FOR 1.2 MILES, CONTINUE NORTHWEST ON PROPOSED ROAD FOR 2817.8 FEET TO LOCATION.

Madera 35 Federal #1H - 1mile AOR



Madera 35 Federal #1H



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		65	
T26S; R34E;	18 T26S R35E		16
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