State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary HOBBS OCD



Jami Bailey, Division Director Oil Conservation Division



RECEIVED

Response Required - Deadline Enclosed

Underground Injection Control Program "Protecting Our Underground Sources of Drinking

03-Apr-13

XTO ENERGY, INC 200 N LORAINE STE 800 MIDLAND, TX 79701

LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

EUNICE MOI	30-025-04467-00-00				
		es)	N-4-21S-36E		
Test Date:	3/13/2013	Permitted Injection PSI:	Actual PSI:		
Test Reason:	5-year Test	Test Result: F	Repair Due:	6/16/2013	
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:		
Comments on			***OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.11****		
	PLEASE NOTE (OPERATOR HAS SUBMITTED NOI C103	FOR REPAIRS, AP	PROVED 4/2/2013*	
EUNICE MO	30-025-04592-00-00				
		Active Injection - (All Type	es)	N-10-21S-36E	
Test Date:	3/13/2013	Permitted Injection PSI:	Actual PSI:		

Test Date:3/13/2013Permitted Injection PSI:Actual PSI:Test Reason:5-year TestTest Result:FRepair Due:6/16/2013Test Type:Std. Annulus Pres. TestFAIL TYPE: Other Internal FailureFAIL CAUSE:Comments on MIT:***FAILED PT 3/13/2013***OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.11***

ARROWHEAI	30-025-08726-00-00					
	es)	O-1-22S-36E				
Test Date:	3/13/201	3	Permitted Inje	ection PSI:	Actual PSI:	
Test Reason:	Annual IMIT		Test Result: F	Repair Due:	6/16/2013	
Test Type:	Bradenhe	ead Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on I	MIT: FA	ILED BHT***OPERA	TOR IN VIOL	ATION OF NMOCD R	ULE 19.15.26.11****	PLEASE
	NO	TE OPERATOR SUB	MITTED NOI	C103 TO REPAIR WEI	LL 3/21/2013; APRVD	3/26/2013***
In the event that	t a satisfac	tory response is not i	eceived to th	is letter of direction by	y the "Repair Due:"	date shown above,

or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely, Hobbs OCD District Office

COMPLIANCE OFFICER () Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas. EMNRD OIL CONSERVATION DIVISION 1625 N FRENCH DRIVE HOBBS NM 88240



XTO ENERGY, INC. ATTN: STEPHANIE RABADUE 200 N. LORAINE STE. 800 MIDLAND, TX 79701