

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals  
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

APR 03 2013

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC-0031741A</b>
2. Name of Operator <b>Apache Corporation</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 1849 Eunice, NM 88231</b>	3b. Phone No. (include area code) <b>575-390-4186</b>	7. If Unit of CA / Agreement, Name and/or No. <b>WBDU NM120042X</b>
4. Location of (Footage, Sec., T., R., or Survey Description) <b>330' FNL &amp; 1650' FWL T21S-R37E-Sec8 Unit C</b>		8. Well Name and No. <b>West Blinbry Drinkard Unit #107</b>
		9. API Well No. <b>30-025-40481</b>
		10. Field and Pool, or Exploratory Area <b>Eunice;Bli-Tu-Dri, N</b>
		11. County or Parish, State <b>Lea County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report of</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Reclamation</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

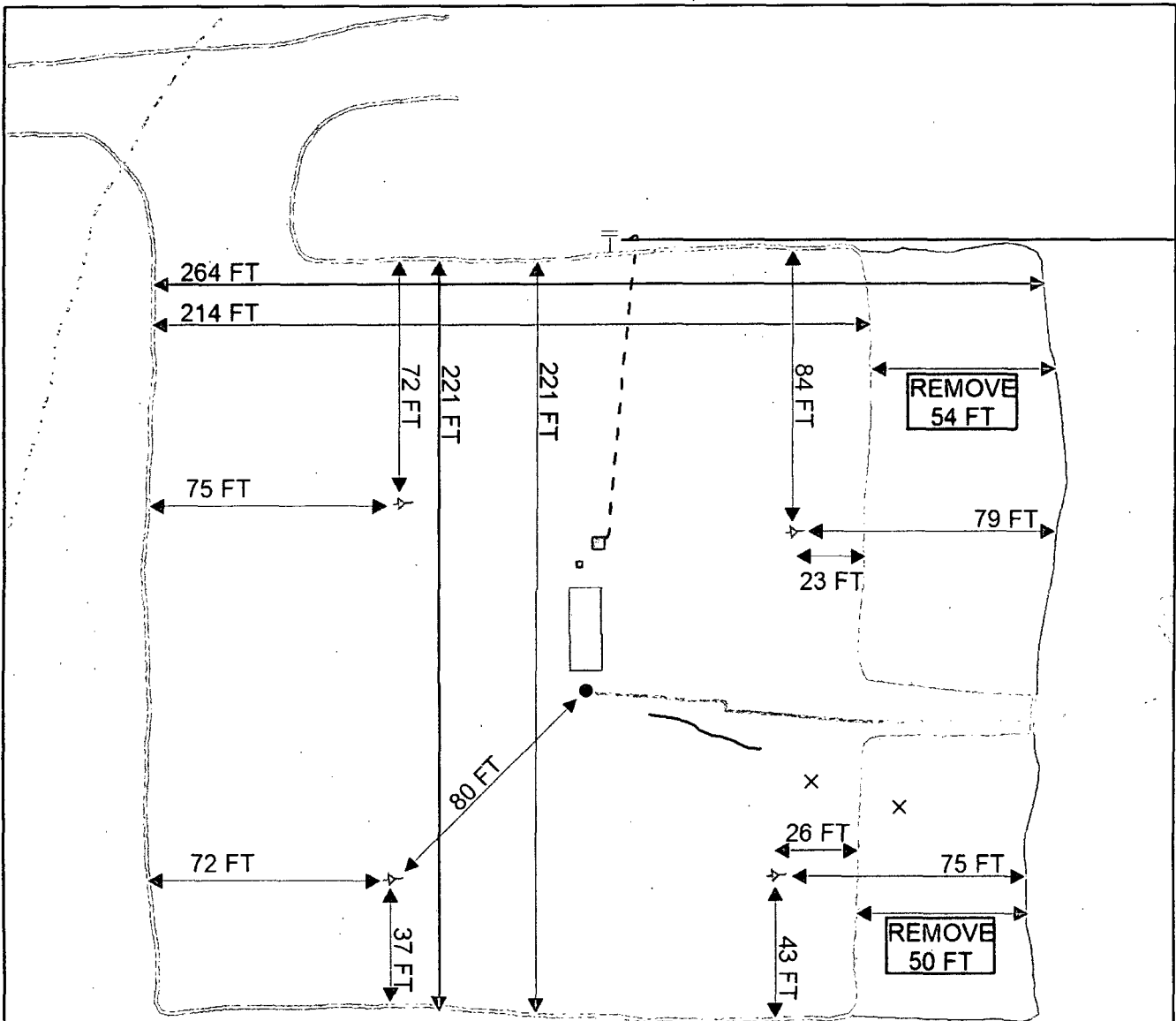
As per letter 3162.4 (NM-080) LC031741A received on 02/18/2013, this location was downsized on 08/28/2012-09/04/12 and later reseeded on 09/25/12. The APD plats were not being utilized at that time. Therefore we downsized the east edge 50-54' with no other sides being downsized. These measurements were determined by our production staff to ensure a workable location for future usage.

Please review the diagram below. If we need to adjust please concur.

14. I hereby certify that the following is true and correct	
Name <b>Natalie Gladden</b>	Title <b>Sr. Environmental Tech</b>
Signature <i>Natalie Gladden</i>	Date <b>2/25/13</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by:	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
(Instructions on page 2)	

APR 04 2013

# Pad Reduction



## Legend

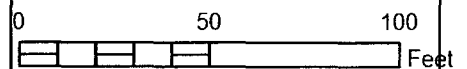
- |                   |                |                                     |
|-------------------|----------------|-------------------------------------|
| ➤ DEADMAN         | PUMPJACK       | --- BURIED ELEC LINE                |
| ● WELLHEAD        | DOWNSIZED AREA | — LINE FINDER HIT                   |
| ELECTRIC PANEL    |                | — OVERHEAD ELEC LINE                |
| ELECTRIC POLE     |                | ... SOUTHERN UNION LINE UNDERGROUND |
| X LINE FINDER HIT |                | ... SURFACE POLY                    |
| ■ CONTROL BOX     |                | — SURFACE STEEL                     |
|                   |                | — PAD                               |

The former pad measured 221 FT x 264 FT.  
The downsized pad measures 221 FT x 264 FT.



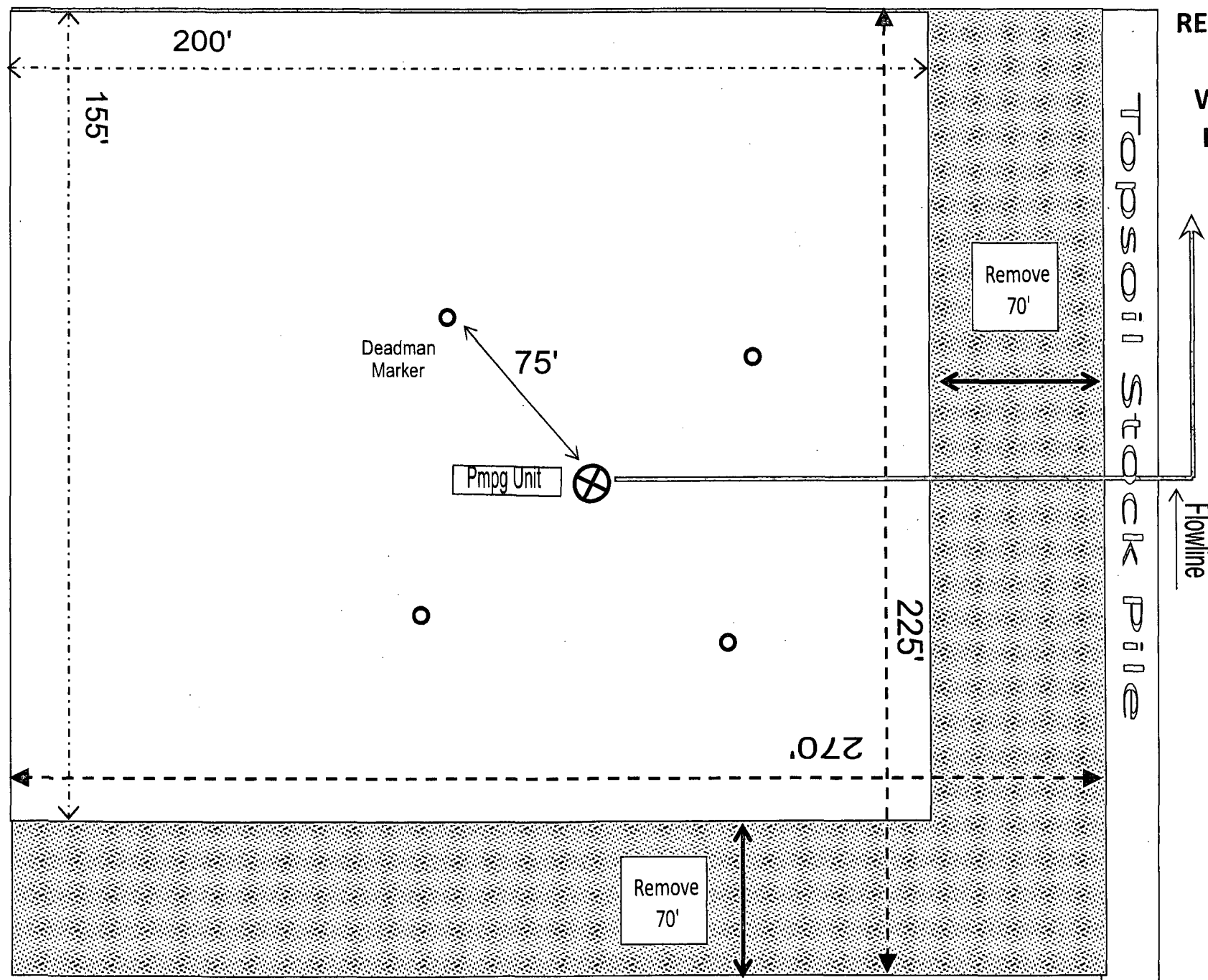
**APACHE**  
**WBDU #107**

LEGALS: UL/C SEC 8  
T21S R37E  
LEA COUNTY, NM



GPS date: 2/21/2013 JK  
Drawing date: 2/22/2013  
Drafted by: A.C.Ruth

**INTERIM  
RECLAMATION  
LAYOUT  
WBDU #107  
EXHIBIT #6**





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To:  
3162.4 (NM-080)  
LC031741A

February 11, 2013

Apache Corp.

FEB 18 2013

Apache Corporation  
303 Veterans Airpark Lane, Suite 3000  
Midland, Texas 79705

Permian Land Dept.

RE: West Blinbry Drinkard Unit #107  
3002540481  
T21S-R37E-Sec 8  
Lea County, New Mexico

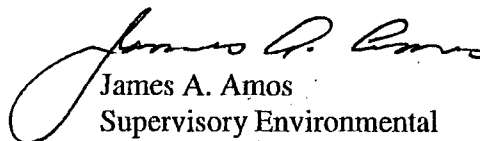
Ladies and Gentlemen:

The above referenced well(s) have been completed. Onshore Oil and Gas Order 1.XII.B Reclamation, requires earthwork for interim reclamation (See Attached Interim Reclamation Procedures) to be completed within six (6) months of well completion. If interim reclamation has been completed, submit a Sundry Notice (Form 3160-5, one original and 3 copies), Subsequent Report of Reclamation, stating that the Interim Reclamation has been completed, and is ready for an inspection.

If interim reclamation has not been completed, contact Jeffery Robertson at 575-234-2230 within thirty (30) days to set up an onsite, to go over interim reclamation objectives to bring the well location into compliance with the Onshore Oil and Gas Order and APD Conditions of Approval.

If there are any questions please call Jim Amos, Supervisory Environmental Protection Specialist, at (505) 234-5909.

Sincerely,

  
James A. Amos  
Supervisory Environmental  
Protection Specialist



# United States Department of the Interior

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620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
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In Reply Refer To: 1310

### Interim Reclamation Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Mike Burton  
Environmental Protection Specialist  
575-234-2226

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Jeffery Robertson  
Natural Resource Specialist  
575-234-2230

Linda Denniston  
Environmental Protection Specialist  
575-234-5974