Five Copies District I	THE THE PARTY OF T		S Energy, Mi	inerals and	d Natin	rál Res	ources	200 (2) (4)		扩展中国				17, 2008	
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301 W. Grand Avenue, Al	icsia, ivivi oc	3210 Pa	SOCU	ONSERVA	TION D	IVISIO	7 0, 2 79 M	30	<u> - 025 -</u>	40585_			1 .		
District III									2. Type Of Lease						
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505 MAF. 2 2 2013 Santa Fe, NM 87505									X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
	-,	44.4.											SECTOR TRANSPORT	* CRESTY AND PAGE	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
Reason for filing:		3/30-	,	*				1	A 2 .		it Agree		me ` "		
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Black Bear 36 State					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										6Well Number					
9. Type of Completion	·		 			NMAC)	41		AL HOUSE					9 2 9	
NEW WELL	☐ wor	RKOVER	DEEPENING	☐ PLUGBA	ск 🔲	Differe	NT RESER	** ** ****	Оо	HER					
B. Name of Operator	2 a 3 a 3 a 4			, 41						Number				,	
EOG Resources				<i>∂.</i> , , ,	- 1				<u> 37-7</u>				260	(cal	
10. Address of Operato							** •	11.	Pool n	ame or W	/ildcat	LL CA	wyor	V-7	
P.O. Box 2267		Na, IX /9 Séction	Township	Range	Lot	·	eet from the	N/S	WD; +	Je rawa Feet fron	n the E/	W Line	Count	<u> </u>	
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13. Date Spudded		D. Reached		g Released		16. Dat	e Completed	(Ready	to Prod	uce)	17. Ele	vations	(DF & R	KB,	
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18. Total Measured Dep			19. Plug Bac	ck Measured D	Depth	1	s Directional	Survey	Made		Type Ele	ctric and	Other L	ogs Run	
10465 22. Producing Interval(•				e de la compa	Ye	5	· ·		GR	V			<u> </u>	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northwestern New Mexico						
T! Anhy	T. Canyon Bell Cyn 5130'	T. Ojo Alamo	T. Penn "A"					
T. Salt 1300'		T. Kirtland	T. Penn. "B"					
B. Salt 4890		T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn, "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T' Oueen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T: McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite					
T.Blinebry	T. Gr. Wash	T. Dakota	A Section 1997					
T) Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs 9300'	T. Todilto						
T. Abo	Towns in a series of the serie	T. Entrada						
T. Wolfcampath and the second	T , $x^n \rightarrow x^n$	T. Wingate						
T. Penn		T. Chinle	a and a second second					
T. Cisco (Bough C)	Т.	T. Permain						
The state of the s	The State of the S		OIL OR GAS SANDS OR ZONES					
No. 1, from	in to interest the interest to	No. 3, from	to					
No. 2, from	to	No. 4, from	multiple to					
•		WATER SANDS	e e escriptor e same					
Include data on rate of water in	flow and elevation to which water ros	se in hole.						
No 1 from	to	feet	*					
No. 2, from	to	feet						
No. 3. from	toto	feet	·					
	ITHOLOGY RECORD	, (Attach additional sheet if ne	cessary)					

From		Т	0	Thickness in Feet		Lithology	· 1		From	То	Thickness in Feet	where I	ithology
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