

New Mexico Oil Conservation Division, District I

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A) Sec 4, T14S, R31E

330 FNL & 990 FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #833

9. API Well No.

30-005-00994

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Celero would like to request TA status for 1 yr. This well has utility as a future WAGIW should the CO2 project in the RQU to the NNE be expanded to include the DQSU. Rig will be moving into the field the week of 3/25/13.

1. MIRU unit, BOPE & workstring.
2. RIH w/ 3 3/4" bit to 2850'.
3. RIH w/ CIBP & set @ 2802'. Load csg.
4. RIH w/ workstring & spot 25 sx class C on CIBP. Pressure test csg.
5. Circ hole w/ inhibited FW. POOH LD workstring. Leave 1 jt & valve at surface.
6. Schedule MIT.

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Or Mechanical Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Phone (575) 627-0275 Or Phone (After Hours) Call (575) 626-5749.

APPROVED FOR 3 MONTH PERIOD
ENDING JUN 29 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 03/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

MAR 29 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

APR 09 2013

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: DQSU (formerly Trigg Federal #33)
COUNTY: Chaves

DATE: 17-Mar-13
BY: MWM
WELL: 833
STATE: New Mexico

Location: 330' FNL & 990' FEL, Sec 4A, T14S, R31E

SPUD: 10/30/61 COMP: 11/61

CURRENT STATUS: TA'd

Original Well Name: J. H. Trigg Co. Federal Trigg #33-4

KB = 4235'

GL = 4224'

API = 30-005-00994

11"



8-5/8" 24# J-55 @ 122' w/50 sx; calc'd TOC at surface

T-Anhy @ 1205'

T-Salt @ 1295'

B-Salt @ 1935'

T-Yates @ 2088'

T-Qu @ 2850'

7-7/8"



Calc'd TOC @ 2436' w/enlargement = 15%; yld = 1.26 ft³/sk

Top of Queen @ 2850':

Queen: 2852' - 2862' (4spf) (11-61)

4-1/2" 9.5# J-55 @ 2903' w/125 sx

PBTD - '
TD - 2904'

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