

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED HOBBS OCD APR 08 2013		WELL API NO. 30-025-03792
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name STATE "R"
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3842' DF		9. OGRID Number: 241333
		10. Pool name or Wildcat LOVINGTON; QUEEN (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 8454' PB- 8044' PERFS- 3936' - 3956', 6054' - 6250', 8163' - 8430'
CIBP @ 8075', CIBP @ 5960', CIBP @ 3885'
13-3/8" 44.5# csg @ 242' w/245 sks, 18" hole, TOC Surf
8-5/8" 36# csg @ 3290' w/1200 sks, 11" hole, TOC Surf
5-1/2" 15.5# & 17# csg @ 8454' w/900 sks, 7-7/8" hole, TOC 3178', by TEMP SVY

1. MIRUWSU. NDWH. NUBOP
2. Tag CIBP @ 3885' w/ 33 sks of Class C cement TOC must not be below 3450', (Bottom of Salt).
3. Pressure Test casing to 500 psi and record/report findings.
4. Perf & Sqz w/ 60 sks of C cement 3240' - 3040' CTOC. WOC & TAG, (Shoe) **3340' - 3190'**
5. Perf & Sqz w/ 60 sks of Class C cement 2137' - 1937', WOC & TAG, (Top of Salt)
6. Perf & Circulate w/ 105 sks of C cement 350' - Surface.
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
PERF: SQZ 60 SKS @ 3000'. WOC & TAG

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/03/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 4/8/2013

Conditions of Approval (if any):

APR 09 2013

Wellbore Diagram

Created: 09/12/12 By: PTB
 Updated: By:
 Lease: State "R"
 Field: Lovington Queen (Gas)
 Surf. Loc.: 1650' FSL & 2310' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Producer

Well #: 6 St. Lse:
 API: 30-025-03792
 Unit Ltr.: K Section: 36
 TSHP/Rng 16S / 36E
 Unit Ltr.: Section:
 TSHP/Rng
 Directions: Buckeye, NM
 Chevno: FA4939

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 44.5#
 Depth: 242
 Sxs Cmt: 245
 Circulate: Yes
 TOC: Surface
 Hole Size: 18"

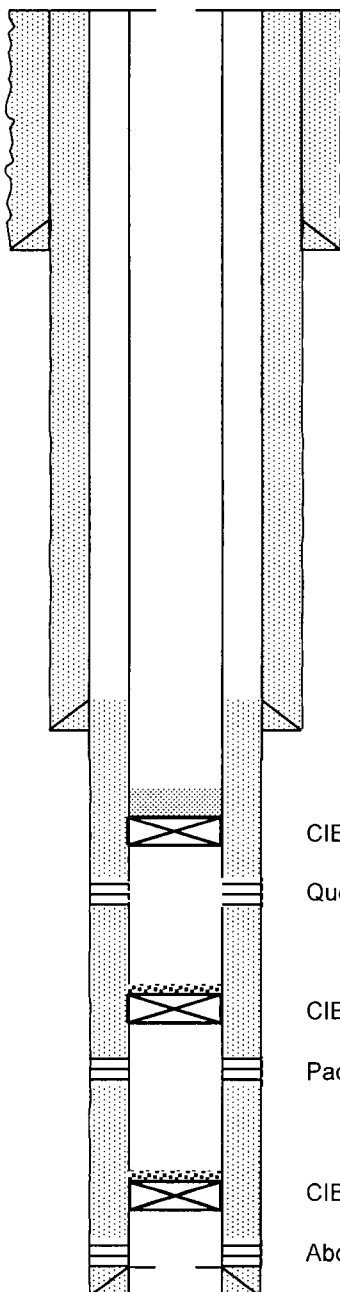
KB:
 DF: 3842'
 GL:
 Ini. Spud: 09/11/52
 Ini. Comp.:

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 36#
 Depth: 3290'
 Sxs Cmt: 1200
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# & 17#
 Depth: 8454'
 Sxs Cmt: 900
 Circulate: No
 TOC: 3178' Temp Svy
 Hole Size: 7-7/8"



CIBP @ 3885' capped w/ 150' cement

Queen Perfs: 3936' - 3956'

CIBP @ 5960' Capped w/ 20' cmt

Paddock Perfs: 6054' - 6250'

CIBP @ 8075' Capped w/ 31' cmt

Abo Perfs: 8163' - 8430'

Proposed
Wellbore Diagram

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Ini. Comp.:

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Wt., Grd.: 36#
Depth: 3290'
Sxs Cmt: 1200
Circulate: Yes
TOC: Surface
Hole Size: 11"

Perf 4 Circ
@ 350' to Surface TOP SALT
w/ 15' of 11' cmt 2037'

Perf 1 Sq2 @ 2137' BOTTOM
to 1937' WOC & TAG SALT 3555'
(TOP OF SALT)

Perf 4 Sq2 @ 3240' - 3040' w/ 60
w/ 15' of 11' cmt (SALT)

MUST TAG AT
TAG CIBP @ 315' w/ 35 sks 2450' r
BOTTOM OF SALT

CIBP @ 3885' capped w/ 150' cement

Queen Perfs: 3936' - 3956'

CIBP @ 5960' Capped w/ 20' cmt

Paddock Perfs: 6054' - 6250'

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Abo Perfs: 8163' - 8430'

Production Casing

Size: 5-1/2"
Wt., Grd.: 15.5# & 17#
Depth: 8454'
Sxs Cmt: 900
Circulate: No
TOC: 3178' Temp Svy
Hole Size: 7-7/8"