

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other:

Name of Operator
ConocoPhillips Company

Address
P. O. Box 51810 Midland TX 79710

3a. Phone No. (include area code)
(432)688-6938

Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL H, 1800' FNL & 990' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

4. Date Spudded
01/30/2013

15. Date T.D. Reached
02/07/2013

16. Date Completed
02/26/2013
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4030' GL

8. Total Depth: MD 6814'
TVD 6814'

19. Plug Back T.D.: MD 6735'
TVD 6735'

20. Depth Bridge Plug Set: MD NA
TVD NA

1. Type Electric & Other Mechanical Logs Run (Submit copy of each)
INSTIE SONIC, BOREHOLE, DUAL SPACED
NEUTRON, DUAL LATEROLOG

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
2 1/4"	8 5/8"	24#	0'	851'		500sx	139 bbls	0'	60 bbls
7/8"	5 1/2"	17#	0'	6778'		1350 sx	453 bbls	0'	60 bbls

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7/8"	6695'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
1) Paddock	5480'	5768'	5506'-5651'			
2) Blinebry	5768'	6814'	5813'-6692'			
3)						
4)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5506'-5651'	
5813'-6692'	

RECLAMATION
DUE 8-26-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/13	03/17/13	24	→	8	10	255	39.8		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	175#	40#	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

KZ

APR 10 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	773'	950'			
SALADO	950'	1975'			
TANSILL	1975'	2135'			
YATES	2135'	2450'			
SEVEN	2450'	3105'			
QUEEN	3105'	3512'			
GRAYBURG	3512'	3863'			
SAN ANDRES	3863'	5480'			
PADDOCK	5480'	5768'			
BLINEBRY	5768'	6814'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Martin

Title Staff Regulatory Technician

Signature

Date 03/06/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.