

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 06 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26650
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1576-3
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum Grayburg-San Andres Tract 3229
4. Well Location Unit Letter N : 200 feet from the South line and 2500 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 009
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960'		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is suspected to have HIT, Packer failure, or HIC. The procedure layouts when the project needs to be stopped and run a liner in case of HIC since the liner will extend the life of the injection wells more than squeeze jobs where most of old wells require many squeeze jobs.

Attached is the procedure.

WFX-877-A

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 01/31/2013

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY [Signature] TITLE DET. MGR DATE 4-11-2013

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

APR 11 2013

EVGBSA 3229-009W
API#30-025-26650
UL N, 200' FSL 7 2500' FWL
Sec 32, 17S, 35E

Recommended Procedure

1. Notify NMOCD prior to RU on well. Review JSA, RU WSU, NDWH, NUBOP.
2. If tubing test failed, leave plug set, come out of hole with tubing and top section of on/off tool. Inspect the top part of the on/off tool for wash out or damage shamrock, replace if needed, TIH with packer, new top section of on/off tool and tubing, pressure test tubing GIH, latch on to on/off tool, RU pump truck and pressure test tubing to 2000 psi.
3. If the tubing test passed and the casing/packer test failed, retrieve plug from on/off tool. TOOH with tubing and packer. Inspect packer and on/off tool for damage and Notify Production Specialist on findings.
4. TIH with new packer, new on/off tool and injection tubing, pressure test tubing GIH. Land packer @ +/- 4350' RU pump truck and pressure test casing/packer to 550 psi if test passes, get off on/off tool and circulate packer to surface. Get back on on/off tool.
5. If casing/packer test fails, identify the depth of casing leak and establish the injection rate at the leak if possible. Notify engineer for change in possible job scope. If liner job is considered, set a drillable BP. Release packer and come up hole and isolate leak. RDMO and Liner Capital work to be followed by an Engineer.
6. NDBOP, NUWH, notify NMOCD of impending test, RU 1000psi chart recorder, RU pump truck to casing and pressure test casing/packer to 560 psi for 30 mins. Record pressure, give chart to Production Specialist to send in to company regulator.
7. Pressure up on tubing and blow pump out plug.