Form 3160-5 - (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| | - 110, 10 | |
|---------------|---------------|----|
| | Expires: July | 31 |
| se Serial No. | | |

5. Lease Serial No NM032368

SUBJECT TO LIKE APR 15 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRIPLICATE - Other instructions on page 25 | | | | 7. If Unit of CA/Agreement, Name and/or No. | | | |
|--|------------------------------------|--|---|---|--|--|--|
| 1. Type of Well | | | | Q XV-II NI and Nic | | | |
| ✓ Oil Well Gas Well Other | | | 8. Well Name and No. Elliott B-9 No. 4 | | | | |
| Name of Operator John H. Hendrix Corporation | | 1 | Arn - | | 9. API Well No. 30-025-10151 | | |
| 3a. Address | . , [3 | Bb. Phone No. (in | clude area code | O | 10. Field and Pool or Exploratory Area | | |
| 3a. Address 3b. Phone No. (include area code) P. O. Box 3040 Midland, TX 79702-3040 432-684-6631 | | | | Drinkard Pool | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | 11. Country or Parish, State | | | |
| UL C, Sec 9, T22S, R37E (554' FNL & 2084' FWL) | | | | | Lea County, NM | | |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| Notice of Intent | Acidize Deepen | | | | Production (Start/Resume) Water Shut-Off | | |
| | Alter Casing | Fracture | Treat | | Reclamation Well Integrity | | |
| Subsequent Report | Casing Repair | New Co | nstruction | | Recomplete Other | | |
| | Change Plans | Plug and | Abandon | | Temporarily Abandon | | |
| Final Abandonment Notice | Convert to Injection | Plug Bac | :k | V | Water Disposal | | |
| This is a request for approval of the method of salt water disposal for the subject well: 1. Water is produced from the Drinkard formation 2. Volume is 14 barrels per day 3. Water is stored in a 300 bbl tank at the production facility 4. Water is trucked by Parker Energy (2350 Ave O, Eunice, NM 88231, 575-394-0444) 5. Parker Energy transports the water to Piper Energy LLC's SWD facility a. Penroc State E Tract 27 #2: API # 30-025-26491 b. UL M, Sec 18, T21S, R37E 330' FSL 880' FWL | | | | | | | |
| c. Salt Water Disposal SWD-1263-0 SEE ATTACHED FOR | | | | | | | |
| CONDITIONS OF APPROVA | | | | | | | |
| Please consider for approval this me | ethod of salt-water disposal | for the subject v | vell. | | | | |
| <u> </u> | | | • | | | | |
| 14. I hereby certify that the foregoing is to | rue and correct. Name (Printed) | (Typed) | | | | | |
| Carolyn Doran Haynes | | T | itle Engineer | | | | |
| Signature Carry | Dun Hayn | en D | ate 01/28/2013 | 3 | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USEPPR()VFI) | | | | | | | |
| Approved by | - | | 10 cm 10 | | THE TOTAL PROPERTY OF THE PROP | | |
| <i>l</i> s/ J | erry Blakley | | Title | | ADD Date 2012 | | |
| Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations | tle to those rights in the subject | not warrant or certi lease which would 12-13 | fy | | APR LUZAR 2013 | | |
| Title 18 U.S.C. Section 1001 and Title 43 | | | n knowingly and | willfu | fully to make to any department of MANASSFILE United States any false, CARLSBAD FIELD OFFICE | | |
| fictitious or fraudulent statements or repre | sentations as to any matter with | in its jurisdiction. | | | CANCEDDAD FIELD OFFICE | | |
| (Instructions on page 2) | | • | | | | | |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit
 within 30 days an application for right-of-way approval to the Realty Section in this office if you have not
 already done so.
- 9. This **approval** is for produced water disposal only and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB4/6/2013