

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

NOV 23 2012
 APR 11 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09135
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number: 032
9. OGRID Number 269324
10. Pool name or Wildcat EUNICE;SEVEN RIVERS-QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter J; 2310 feet from the S line and 2310 feet from the E line
 Section 34 Township 22S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3497'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: P&A <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the final plugging of the SRQU #32.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T Callahan TITLE: REGULATORY SPECIALIST III DATE APRIL 10, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only
 APPROVED BY: Mark White TITLE Compliance Officer DATE 04-12-2013

Conditions of Approval (if any):
 7.M.
 APR 15 2013

SEVEN RIVERS QUEEN UNIT #32
API #30-025-09135
ATTACHMENT TO SUNDRY

12/28/2012 - MIRUPU DIG OUT WH. SITP 0 PSI. SICP 0 PSI. ND WH LAY DWN 4' TBG SUB. NU BOP. RIH W/GUAGE RING ON WL TO 150' TAG UP. POH W/ GUAGE RING. RIH W/ 2 3/8 WS TO 1550' TAG UP. POH W/ WS. HAD DRILLING MUD ON TBG.

12/29/2012 - CREW OFF

12/30/2012 - CREW OFF

12/31/2012 - RIH W/ 4 3/4 BIT, 6 3 1/2 DC'S, ON 2 3/8 WS TO 1550' BREAK CIRC CLEAN OUT TO 3450' CIRC. HOLE CLEAN. RAISE BIT UP TO 3200'

1/02/2013 - RIH W/ 4 3/4 BIT, 6 3 1/2 DC'S, ON 2 3/8 WS TO 1550' BREAK CIRC CLEAN OUT TO 3450' CIRC. HOLE CLEAN. RAISE BIT UP TO 3200'.

1/03/2013 - LOWER 2 3/8 WS TAG CMT PLUG @ 3375'. CIRC HOLE W/80 BBLS MUD LADEN FLUID. POH TBG TO 2 3/8 TBG STANDING BACK 3050' . LAYING DWN THE REST. SET PKR @ 34' TRIED TO PRESSURE TEST CSG. WOULD NOT TEST. RIH W/ 5 1/2" PKR ON 2 3/8 WS TO 2650' SET PKR. TEST CSG TO 500 PSI. HELD OK. FOR 10 MINS. RLSE PRESSURE. RIH W/ WL PERFORATE 5 1/2" CSG @ 3000'. PRESSURE CSG TO 1000 PSI HELD PRESSURE. COULD NOT GET INJ RATE. SISD FLOOR TOO SLICK SNOWING.

1/04/2013 - POH W/ TBG & PKR. RIH W/ 2 3/8 WS OPEN ENDED TO 3050' SPOT 25 SKS CLASS C CMT. 2803'-3050'. POH W/ 1500' 2 3/8 WS. WOC. RIH W/ WS TAG CMT PLUG @ 2842' POH W/ 2 3/8 WS. SISD

1/11/2013 - SQUEEZED 25 SX & DISPLACED TO 1325', WOC. PLUG DIDN'T STAY, RESQUEEZED 25 SX AND DISPLACED TO 1325', WOC. PLUG DIDN'T STAY, RESQUEEZED 25 SX W/2% CACL & MAGMA FIBER, DISPLACED TO 1325'. SION

1/12/2013 - TAGGED PLUG @1325'. PRESS. CSG TO 500 PSI, OK. PERF. @ 390, WOULD NOT CIRCULATE. ND BOP & NU WH W/2' SUB. SQUEEZED 80 SX FROM SURFACE TO 390'. SION W/900 PSI RDPU

1/15/2013 - DIG OUT AND CUT OFF WH. DIG OUT ANCHORS. PUT UP DEAD MAN MARKER. CLEAN LOC.