

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29313
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MAHAFFEY BRYAN
8. Well Number #3
9. OGRID Number 14070
10. Pool name or Wildcat PEARL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
State of New Mexico formerly Marks and Garner Production LTD Co

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location
Unit Letter _____ N: _____ 330 feet from the _____ South line and _____ 1650 feet from the _____ West line
Section 13 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedure.

① pumping unit
② fluids in oil & water tanks

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary S Brown TITLE Compliance Officer DATE 10/6/2009

_____/pe or print name E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 07 2009
Conditions of Approval (if any): _____

State of New Mexico formerly Marks and Garner Production Ltd Co

Mahaffey Bryan #3 API 30-025-29313

Section 13 –T19S-R35E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set 5½" CIBP @4776'. (Pearl Queen Perfs). Cap with 35' of cement by bailer or 25 sacks of cement by tubing. Load hole with MLF.
3. Perf @ 3350'. Attempt to squeeze 25 sacks cement. WOC and TAG, no deeper than 3300'. (BOS).
4. Perf @1899'. Attempt to squeeze 35 sacks cement. WOC and TAG, no deeper than 1799'. (Shoe plug, TOS).
5. Perf @ 400'. Attempt to squeeze 25 sacks cement. WOC and TAG, no deeper than 350'. (water board plug).
6. Perf @ 60'. (Surface plug). Circ cement inside of 5 ½" casing, 5 ½"-8 5/8" annulus to surface.
7. Cutoff wellhead and install dry hole marker.

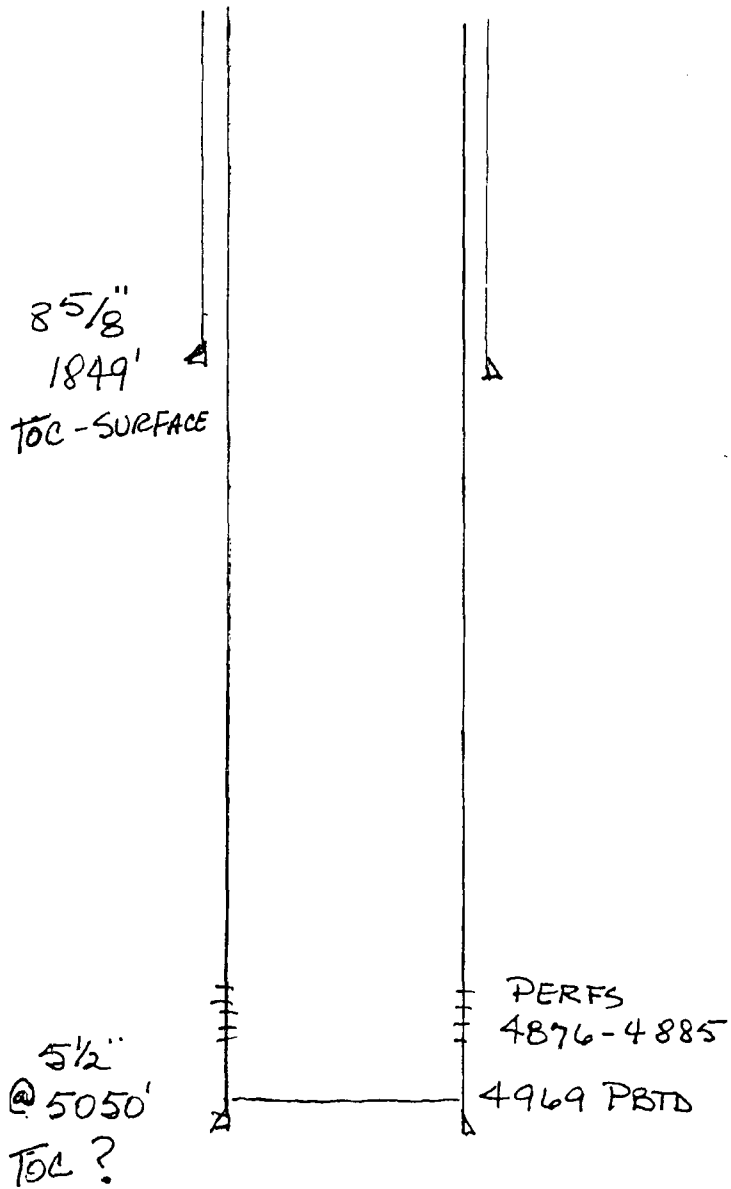
STATE OF NEW MEXICO formerly MARKS AND GARNER PRODUCTION
LTD Co.

MAHAFFEY BRYAN #3

N 13-19S-35E

30-025-29313

CURRENT



PROPOSED

