Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 2098 Of District II – (575) 748-1283			WELL API NO. / 30-025-22043
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIAIZIÓN	5. Indicate Type of Lease
District III – (505) 334-6178 APR 1 5 2		icis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 <b>RECEIVE</b>	ח		
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	SOHIO STATE /
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ΓΙΟΝ FOR PERMIT" (FORM C-101) FC		
l /	as Well 🔲 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
Jay Management Co., LLC			3. OCICID NUMBER 24 7695
3. Address of Operator	010. HOLICTON TV 77027		10. Pool name or Wildcat BAGLEY; PERMO PENN, NORTH
2425 WEST LOOP SOUTH, SUITE	810; HOUSTON, 1 <i>X</i> //02/		DAGLET; PERMO PENN, NORTH
4. Well Location			
Unit Letter_P-	660feet from theSOU		and660_feet from theEASTline
Section 4	Township   S Ran	<del> </del>	NMPM County LEA
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
10 (1 1 4		at a CNI-the D	Description Officer Description
12. Check Ap	propriate Box to Indicate N	ature of Notice, R	Report or Other Data
NOTICE OF INTI	ENTION TO:	SUBS	SEQUENT REPORT OF:
_	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON 🗍	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL 🔲	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER: Test and repair casing leak		OTHER:	
	ed operations. (Clearly state all r	pertinent details, and	give pertinent dates, including estimated date
			pletions: Attach wellbore diagram of
proposed completion or recom		•	
April 11, 2013: move in rig and pulled	tubing to test casing for repair of	leak.	
·			
<u> </u>		[	7
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information about	ove is true and complete to the be	est of my knowledge	and belief.
era.	0	0 -	. / /
SIGNATURE MONGOL	TITLE SY	Reg. Speci	aly+ DATE 4/12/13
J. J		•	
Type or print name	MONOGNOVE-mail address	: imoraaho	200 PHONE: \$17.529-
For State Use Only	<u> </u>	J, Jn	italobal.com 6700
14:	1 - 7:	+ Mm	-1/10 2013
APPROVED BY:	TITLE M.	21,1109/-	DATE 15-WI
Conditions of Approval (if any):	/		ADD # 0 2012
$\mathcal{O}$			APR 1.8 2013



## Jay Management Company, LLC

as of 4/15/67

\_\_' 13 3/8 @ 375'

WELL SOHIO STATE #1

COUNTY: LEA STATE: NM 30-025-22043

SPUD DATE: 3/1/67 RR DATE: 4/1/67 COMP DATE: 4/15/67

DRILL PERMIT #:

PBTD: 10,350'

LSE #: K-2374 FIELD: UNDES N BAGLEY L PENN LOCATION: P 660'FSL 660' FEL SEC 4 11S 33E

FORMATION: DOLOMITE

TD: 10,450' BY: KAYLA BANKS

DATE: 4/9/13

CASING	KECOKD	
		_

O.D.	WT./FT.	GRADE	THD	TOP	втм	NO. JTS.	BIT SZ.	SX CMT.	ТОР СМТ.
133/8	48	J-55			375		16	400 SX	SURF
						*W0	C 18 HRS PRE	SSURE TESTED OK	600# FOR 30 MIN
8.625"	24 & 32	J-55			3,750'		10.750"	200 SX	SURF
							CLASS	C 2% CALCIUM CHI	ORIDE

\*WOC 18HRS PRESSURE TESTED OK 1800# FOR 30 MIN

85/8@3,750

4 1/2 @ 8,040'

EOT @ 10.132

10,174 10,218'

10,231

TD

PBTD: 10,350'

10,220

10,233

@ 10,450

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	тор смт.
4.500"	11.60# -	N-80			10,450'	1	7.875"	550 SX	8,040'
						1:1	POZMIX IN	COR, 2% GEL, W/8#	SALT PER PACK

\*WOC 48 HRS & PRESSURE TEST CASING W/ 2000# FOR 30 MIN. TEST OK

## TUBING

O.D.	WT./FT.	GRADE	THD	TOP	втм	NO. JTS.	
23/8	!				10,132		

## PERFORATION RECORD

DATE	TOP	ВОТТОМ	SPF	ZONE	STATUS
1967	10,174	10,176			Ī
	10,218'	10,220'			
	10,231	10,233'			I
	10,272'	10,274		]	
		1			
		T		T	
		1			
		1		T	

1967	10174-10274: 5000 GAL 15% REG ACID	
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