

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

APR 11 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Devon Energy Production Co., LP

3a. Address

333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL; Sec 3-T20S-R36E

7. If Unit of CA/Agreement, Name and/or No.

NM 71021X

8. Well Name and No.

Reed Sanderson Unit #3

9. API Well No.

30-025-04178

10. Field and Pool or Exploratory Area

EUMONT; YATES-7 RVRS-QUEEN

11. Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 3/7/13-MIRU. Attempt to POOH w/existing 2-3/8" tubing and packer from 3,700'. Unable to pull packer. Push back down and re-set packer @ 3,800'. POOH w/tubing.
- TIH and set CIBP @ 3,750'. Displace hole w/9# mud. Spot 25 sx cement on CIBP @ 3,750'.
- Spot 25 sx cement @ 2,809'. Tagged TOC @ 2,560'. (Top of Yates @ 2,797'.)
- Spot 25 sx cement @ 1,408'. Tagged TOC @ 1,155'. (8-5/8" shoe @ 1,339'. Top of salt @ 1,400')
- Perfed sqz holes @ 200'. Circulated 80 sx cement to surface, inside & out on 5-1/2" casing.
- Cut wellhead off. Set dry hole marker - 3/21/13. Wellbore plugged & abandoned.

RECLAMATION  
DUE 9-17-13

Accepted as to plugging of the well bors.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

3-22-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR

8 2013

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 18 2013

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: REED SANDERSON UNIT 3		Field: EUMONT;YATES-7 RVR5-QUEEN	
Location: 660' FNL & 1980' FWL; SEC 3-T205-R36E		County: LEA	State: NM
Elevation: 3626' KB; 3616' GL; 10' KB to GL		Spud Date: 3/31/55	Compl Date: 4/14/55
API#: 30-025-04178	Prepared by: Ronnie Slack	Date: 3/22/13	Rev:

**WELLBORE PLUGGED & ABANDONED**  
3/21/13

Note-Replaced top 10' surf csg-3/4/82

**FORMATION TOPS**

SALT & ANHYDRITE -1400 TO 2646  
YATES--2797  
SEVEN RIVERS-3130  
QUEEN-3680  
PENROSE-3745

11" Hole

8-5/8", 28#, H40, @ 1,339'

Cmt'd w/650 sx, cmt circulated

**P&A:**

1. Perf sqz holes @ 200'.
2. Circulate 80 sx cmt to surface inside/out, on 5-1/2" csg.
3. Cut wellhead off & set dry hole marker.

**P&A:**

Spot 25 sx cmt @ 1,408'. Tagged @ 1,155'.

**P&A:**

Spot 25 sx cmt @ 2,809'. Tagged @ 2,560'

**P&A:**

1. Unable to pull packer from 3700'. Push back down & re-set @ 3,800'.
2. Set CIBP @ 3,750'. Spot 25 sx cmt on top.

AD-1 Packer @ 3,800

**QUEEN**

3,810' - 3,902' (4/14/55)

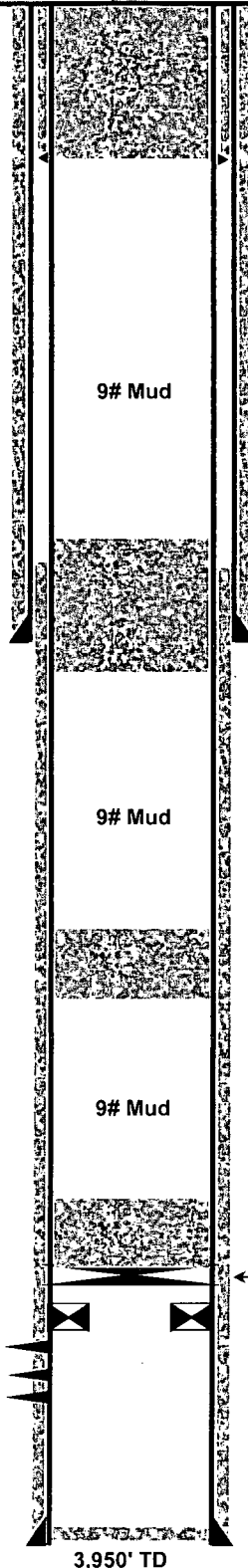
3,914' - 3,920' (5/29/67)

3,927' - 3,932' (5/29/67)

7-7/8" Hole

5-1/2", 14#, J55, @ 3,950'

Cmt'd w/1203 sx. TOC @ 1,290', TS.



3933' PBD