HOBBS OCD

APR 1 7 2013

State of New Mexico

Form C-144 CLEZ July 21: 2008

Energy Minerals and Natural Resources

District 1
1625 N. French Dr., Hobbs, NM 88240
District H
1301 W. Grand Avenue, Artesia, NM 882 **RECEIVED**District HI
1 000 Rio Brazos Road, Aztec, NM 8741 0
District LY
1220 S. St. Francis Dr., Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

closed-loop system that only use above ground steel tanks or hat lease be advised that approval of this request does not relieve the o	(1) per individual closed-loop system request. For any application request other than for a ul-off bius and propose to implement waste removal for closure, please submit a Form, C-144, perator of liability should operations result in pollution of surface water, ground water or the
nvironment. Nor does approval relieve the operator of its responsibi	ility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Mack Energy Corporation	OGRID#; 013837
Address: P.O. Box 960 Artesia, NM 88210-0960	
Facility or well name: Leo State #4	(0)
API Number: 30 - 025 - 41128	OCD Permit Number: 1-06071
U/L or Qtr/Qtr 2 Section 18 Tow	
	1.ongitudeNAD:1927
Surface Owner: Federal State Private Tribal Tru	
Closed-loop System: Subsection H of 19.15.17.11 NAIA Operation:	AC Applies to activities which require prior approval of a permit or notice of intent) P&A
Sign: Subsection C of 19.15.17.11 NMAC 12" x 24", 2" lettering, providing Operator's name, site local Signed in compliance with 19.15.3.103 NMAC	ation, and emergency telephone numbers
Design Plan -based upon the appropriate requirements of Operating and Maintenance Plan - based upon the approClosure Plan (Please complete Box 5) - based upon the Previously Approved Design (attach copy of design)	o the application. Places indicate his a shoot most in the test that the decomposite and
y Waste Removal Closure For Closed-loop Systems That Uti Instructions: Please indentify the facility or facilities for the facilities are required.	ilize Above Ground Steel Tanks or Haul-off Bius Only: (19.15.17.13.D NMAC) disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name:	Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associ Yes (If yes, please provide the information below) N	iated activities occur on or in areas that will not be used for future service and operations?
Re-vegetation Plan - based upon the appropriate in	e service and operations: upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC requirements of Subsection L of 19.15.17.13 NMAC e requirements of Subsection G of 19.15.17.13 NMAC
Operator Application Certification:	
	cation is true, accurate and complete to the best of my knowledge and belief.
Name (Pring: Deana Weaver	Title: Production Clerk
Signature: SIMU WEAVET	Daté: 4/11/13
e-mail address: dweaver@mec.com	Telephone: 575-748-1288
Form C-1 44 CIJIZ	Oil Conservation Division
	APR 1.8 2013

OCD Approval: Permit Applies on (including closure plan) Closure Plan (only)		
OCD Representative Signature:	approval Date: 08/17/13	
Title: Petroleum Engineer OCD Permit Number:	1-06071	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name: Controlled Recovery Inc Disposal Facility Permit N	Number: NM-01-0006	
Disposal Facility Name: Disposal Facility Permit \	Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\sum_{\text{NO}} \)		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:		
Thereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Title:		
Signature: Date:		
e-mail address: Telephone:		

Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2-500 BBL frac tanks for fresh water
- 2- 500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).

