

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

APR 17 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
0031622B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NM 71021X

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

8. Well Name and No.
Reed Sanderson Unit #18

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-025-04207

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
EUMONT;YATES-7 RVRS-QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FWL; Sec 10-T20S-R36E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 3/15/13-MIRU. Unable to pull packer @ 3,625'. Pushed packer to 3,720'.
- Set CIBP @ 3,700'. Circulate hole w/9# mud. Spot 25 sx cement (240') on CIBP @ 3,700'.
- Spot 25 sx cement @ 2,675'. Tagged TOC @ 2,400'. (Base of Salt @ 2,675')
- Spot 25 sx cement @ 1,427'. Tagged TOC @ 1,174'. (Top of Salt @ 1,410')
- Perfed sqz holes @ 375'. Sqzd 250 sx cement to surface on 8-5/8" X 5-1/2" casing.
- Cut wellhead off. Set dry hole marker on 4/3/13.

**RECLAMATION
DUE 9-30-13**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

4-4-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

APR 11 2013

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 18 2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: REED SANDERSON UNIT #18

Field: EUMONT;YATES 7 RVRS-QUEEN

Location: 660' FNL & 1980' FWL; SEC 10-T20S-R36E

County: LEA

State: NM

Elevation: 3619 DF; 3609' GL

Spud Date: 9/24/55

Compl Date: 10/21/55

API#: 30-025-04207

Prepared by: Ronnie Slack

Date: 4/4/13

Rev:

WELLBORE PLUGGED & ABANDONED
4/3/13

12-1/4" Hole

8-5/8", 24#, J55, @ 325'

Cmt'd w/225 sx to surface

P&A:

1. Perf Sqz holes @ 375'.
2. Sqzd 250 sx cmt to surface.
3. Cut wellhead off and set dry hole marker-4/3/13.

9# mud

TOC @ 1,250" (temp survey)

P&A:

Spot 25 sx @ 1,427'. Tagged TOC @ 1174'.
(top of salt @ 1410')

9# mud

P&A:

Spot 25 sx @ 2,675'. Tagged TOC @ 2400'.
(base of salt @ 2675')

9# mud

P&A:

1. Unable to retrieve AD-1 packer, pushed to 3720'.
2. Set CIBP @ 3,700'. Spot 25 sx (240') cmt on top.

Converted to SWD Injection - 6/16/67

EUMONT;YATES 7 RVRS-QUEEN

3,790' - 3,800'

3,810' - 3,834'

3,870' - 3,886'

3,902' - 3,908'

3,917' - 3,924'

3,928' - 3,932'

3,954' - 3,975'

4,012' - 4,026'

Drilled out CIBP @ 3,996, Clean out to 4,035'. (6/6/67)

7-7/8"Hole

5-1/2", 14#, J55, @ 4,059'

Cmt'd w/1439 sx

4,060' TD