

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RMR Operating, LLC 2515 McKinney Avenue Suite 900 Dallas, TX 75201		² OGRID Number 281085
		³ Reason for Filing Code/ Effective Date New transporter/ 3-1-13
⁴ API Number 30-025-40277	⁵ Pool Name Jabalina; Delaware, SW	⁶ Pool Code 97597
⁷ Property Code 309499	⁸ Property Name Madera 24 Federal	⁹ Well Number 2H

II. ¹⁰ Surface Location

UI or lot no. P	Section 24	Township 26S	Range 34E	Lot Idn	Feet from the 10	North/South Line South	Feet from the 500	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. A	Section 24	Township 26S	Range 34E	Lot Idn	Feet from the 4935	North/South line South	Feet from the 568	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
034951	Southern Union Gas Services 301 Commerce Street Suite 700 Fort Worth, TX 79705	G
272091	High Sierra Crude Oil & Marketing LLC 14301 Caliber Dr. Suite 100 Oklahoma City, OK 73134	O

IV. Well Completion Data

²¹ Spud Date 10/26/11	²² Ready Date 12/19/11	²³ TD 13800'	²⁴ PBDT 13800'	²⁵ Perforations 9208-13800	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	1132	1175		
12-1/4	9-5/8	5288.80	2525		
8-3/4	7	8538	1280		
6-1/2	4-1/2	13600	Peak Open Hole Completion System		

V. Well Test Data

³¹ Date New Oil 1/17/12	³² Gas Delivery Date 1/21/12	³³ Test Date 1/28/12	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 400
³⁷ Choke Size 42-64	³⁸ Oil 900 bbl	³⁹ Water 1193 bbl	⁴⁰ Gas 857 mcf		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Katie Valencia*

Printed name:
Katie Valencia
Title:
Office Manager- Midland Division

E-mail Address:
katie@redmountainresources.com

Date:
4/16/13
Phone:
214-871-0400

OIL CONSERVATION DIVISION FOR RECORD ONLY Approved by: <i>ELC</i> 4-22-2013 Title: Approval Date:	
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APR 22 2013