

APR 22 2013

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
SM Energy Company

## 3a. Address

3300 N "A" ST BLDG 7-200, Midland, TX 79705

## 3b. Phone No. (include area code)

432-688-1709

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2245' FNL &amp; 460' FWL; ULE, Sec 19 T18S-R32E

5. Lease Serial No.  
NMNM106715

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
ESDU #299. APD Well No.  
30-025-40870

## 10. Field and Pool or Exploratory Area

SHUGART; Delaware, East

## 11. Country or Parish, State

LEA

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downsize Location & Seeding
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. SM Energy contracted Talon/LPE to do reclamation services on the ESDU No. 29, an active well.
2. The location was downsized and the caliche was removed.
3. The caliche was used to repair lease roads in the area.
4. The well location was contoured to match the surrounding terrain and seeded on February 13, 2013 using BLM seed mixture #2 & LPC. The seeding label is attached.

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

VICKIE MARTINEZ

Title

Engineer Tech II

Signature

Vickie Martinez

Date

4/8/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1201 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Accepted for Record Purposes.**  
**Approval Subject to Onsite Inspection.**  
**If BLM Objectives are not achieved,**  
**additional work may be required.**  
 Date: 4-14-13

Signature: [Signature]

APR 22 2013

Curtis & Clark Seed  
4500 N. Prince  
Clovis, NM 88101  
Phone: 505-762-4749

2-13-13

Talon Drilling LP  
2 Acres BLM#2 and LFC  
2 - 1 Acre Bags @ 29.79 Bulk Pounds  
~~Lab: T-100-11146~~  
T-100-11146  
2013-11-04

Lot: M-11146

Item	Origin	Purity	Germination	Germination	Test	Total PLS
Seed-Dropseed	Washington	5.30%	95.00%	0.00%	25.00% (TZ)	02/12 3.00
YNS						
Sand Bluestem	Texas	13.8%	94.00%	3.00%	97.00%	08/12 8.00
Woodward						
Little Bluestem	Texas	18.65%	33.00%	39.00%	72.00%	10/12 3.00
Pasture						
Crested	Oregon	1.07%	95.00%	0.00%	95.00%	10/12 4.00
Plains						
Plains Rhyolite	Texas	2.43%	88.00%	1.00%	89.00%	05/12 5.00
YNS						
Big Bluestem	Nebraska	10.83%	88.00%	5.00%	93.00%	08/12 6.00
Kaw						

Other Crop: 04.10%  
Weed Seed: 00.10%  
Inert Matter: 39.68%

There is 2 Bag For This Mix  
This Bag Weighs 29.79 Bulk Pounds  
Use This Bag For 1 Acres

Total Bulk Pounds: 60

SM Energy ESDU #29