

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

APR 22 2013

HOBBSDUC

South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-29155

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

310

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator

400 W. Illinois, Ste. 1601

Midland, TX 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 2100 feet from the West line

Section 24

Township 13S

Range 31E

NMPM

County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/13 - LD 2 3/8" regular IPC tbg (35 jts with turned down collars and 58 jts of regular collared tbg). Change out T-2 on-off tool (nickel plated). TIH w/ 93 jts of 2 3/8" O.D. 8rd 4.6# EUE IPC seal lube tbg w/ T-2 on/off tool + 1 - 2 3/8" x 6' IPC tbg sub. Latched onto pkr at 2997' to check tbg spacing. Release from pkr.

4/19/13 - Circ hole with pkr fluid. Lower tbg &amp; latched onto pkr at 3012' w/ a total of 93 jts of 2 3/8" O.D. seal lube tbg plus 1 - 2 3/8" x 6' seal lube IPC tbg sub (3006' w/ 6' KB). Test tbg-csg annulus with 500# &amp; held okay. NDBOP &amp; NU 7 1/16" 3K slip type tbg WH flange with 2 1/16" 5K tbg valve. Left 14 pts tension on pkr. Pulled blanking plug out of profile nipple. SITP = 600#. Notified Maxey Brown w/OCD of MIT. Ran MIT. Tested 31 minutes. Start pressure 585# &amp; end pressure 580#. Copy of chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/22/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

District Manager

DATE 4-22-2013

Conditions of Approval (if any):

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