

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-40531		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Quail "16" State	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 4H	
2. Name of Operator Fasken Oil and Ranch, Ltd.				9. Pool name or Wildcat Lea; Bone Spring, South	
3. Address of Operator 6101 Holiday Hill Road Midland, TX 79707				4. Well Location BHL - Unit Letter C, 336' FNL & 1601' FWL Unit Letter <u>N</u> <u>200'</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County	
10. Date Spudded 12-20-2012	11. Date T.D. Reached 1-23-2013	12. Date Compl. (Ready to Prod.) 2-16-2013	13. Elevations (DF& RKB, RT, GR, etc.) 3639' GR	14. Elev. Casinghead 3664' KB	
15. Total Depth 10,943' TVD 15,605' MD	16. Plug Back T.D. 15,556'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	1564'	17 1/2"	1250 C	
9 5/8"	40, 55 & 36	5200	12 1/4"	650 LW C & C	
9 5/8"	40, 55, & 36	DV Tool @ 3999'	12 1/4"	1500 LW C & C	
5 1/2"	17	15,587'	8 3/4"	2650 LW & Lateral	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 11,221' - 15,530', .50", 504 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,221' - 15,530' AMOUNT AND KIND MATERIAL USED Frac. w/ 2,836,823 gals crosslink fluid & acid; 3,159,800 lbs sand.		
28. PRODUCTION					
Date First Production 2-17-2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 2-25-2013	Hours Tested 24 Hrs.	Choke Size 24/ 64"	Prod'n For Test Period 	Oil - Bbl 907	Gas - MCF 1051
Flow Tubing Press. N/A	Casing Pressure 1680	Calculated 24-Hour Rate 	Oil - Bbl 907	Gas - MCF 1051	Water - Bbl. 1397
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Oil Gravity - API - (Corr.) 45.5		Test Witnessed By	
30. List Attachments Completion Attachment, Directional Survey, C-102, & C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kim Tyson</i>		Printed Name Kim Tyson		Title Regulatory Analyst	
E-mail Address kimt@forl.com		Date 3-20-2013			

APR 24 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8372'	T. Entrada	T.
T. Abo	T. Delaware	T. Wingate	T.
T. Wolfcamp	T. Cherry Canyon	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Fasken Oil and Ranch, Ltd.
Quail "16" State #4H
Drill & Complete
API No. 30-025-40531
Completion Report Attachment**

KOP @ 10,500'.