District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico Energy Minerals and Natural Resources MAR 2 2 2013 Department

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

Revised August 1, 2011

Oil Conservation Division RECEIVE 90 South St. Francis Dr. Santa Fe, NM 87505

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: VANGUARO PERMIAN LLC OGRID#:		
Address: 266 JBS PARKWAY 57E 205B  Facility or well name: DownE 5 #3  API Number: 30-025-10086 OCD Permit Number: P1-05927  U/L or Qtr/Qtr B Section 6 Township 22 S Range 37 E County: LEA		
Facility or well name: Downes #3		
API Number: 30-025-10086 OCD Permit Number: P1-05927		
U/L or Qtr/Qtr B Section 6 Township 22 S Range 37 E County: LEA		
Center of Proposed Design: Latitude Longitude NAD: 1927 1983		
Surface Owner:  Federal State Private Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A  Above Ground Steel Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.16.8 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: SUNDANCE SERVICES Disposal Facility Permit Number: NM-01-00B		
Disposal Facility Name: Controcted Recovery, Ere A360 Posal Facility Permit Number: Nm - 01-000		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please provide the information below)		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Jimmy BAGCEY Title: AGENT		
Signature:		
e-mail address:		
Form C-144 CLEZ Oil Conservation Division APR 2 5 2043 1 of 2		

Pg JOX3 DOWN	JES #3	
OCD Approval: Permit Application (including closure plan) Closure P	Approval Date: 4-25-20 13   OCD Permit Number: P1-05927	
Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9.		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drie two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	r in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operated.  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Vanguard Permian, LLC
Downes # 3
Unit B, Sec. 6, T 22S, R 37E
Lea County, NM
API No. 30-025-10086

## Equipment & Design:

Vanguard Permian, LLC is to use a closed loop system in the plug & abandonment of the subject well. The following equipment will be on location during the plugging operation:

(1) 250 barrel frac tank

## Operations & Maintenance:

The rig crew will inspect and monitor the fluid contained in the steel tank every hour the tank is in service. The crew will visually monitor the tank to assure that no fluid is spilled. Should a spill occur the NMOCD District 1 Office in Hobbs (575-393-6161) will be notified as required by NMOCD rule 19.15.29.8

Closure:

After abandonment operations are completed fluids contained by the frac tank will hauled and disposed of at one of the following sites:

Sundance disposal (NM-01-0003)
Controlled Recovery, Inc. (NM-01-0006)