

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

APR 25 2013  
20 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07961
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
4. Well Location Unit Letter <u>A</u> <u>330</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>E</u> line Section <u>31</u> Township <u>18S</u> Range <u>39E</u> NMPM <u>LEA</u> County		8. Well Number: 910
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610'		9. OGRID Number 269324
		10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOBS ☐

**11.6 C Packer shall be set within or less than 100**

**feet of the uppermost injection perfs or open hole**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA Proposed Procedures:

POH w/ tbg & rods, RIH w/ RBP set @ 4350'. Conduct MIT, TA Well.

Reason for TA - Requesting 1 year TA status to analyze waterflood conformance.

The Oil Conservation Division

**MUST BE NOTIFIED 24 Hours**

Spud Date: **Prior to the beginning of operations**

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Rig Release Date:

**Condition of Approval: notify**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: Regulatory Compliance Specialist III DATE April 24, 2013

Type or print name TERRY CALLAHAN E-mail address tcallahan@linenergy.com PHONE: 281-840-4272  
For State Use Only

APPROVED BY [Signature] TITLE DIST MGR DATE 4-29-2013  
Conditions of Approval (if any):

APR 29 2013



Well Name: **East Hobbs San Andres Unit # 910**

	<b>Location:</b>
County:	Lea County
Surface Loc:	A-31-185-39E 330 FNL 330 FEL
Lat/Long:	32.7102292431576 -103.077112184875
Field:	HOBBS SAN ANDRES EAST
	<b>Elevations:</b>
GL:	3610'
KB:	3611'
KB-GL Calc:	

**Logging Requirements:**

[illegible]

### Current Wellbore Diagram

Well Name:	East Hobbs San Andres Unit (EHSU) # 910
Well Type:	State
Lease Type:	Oil
API No:	30-025-07961
Spud Date:	8/25/1953
Current Operator:	LINN Operating, Inc.
WBD Update:	B. Williams 4/10/2013

Hole Size:	9 3/4"
Surface Casing:	7 5/8" 26.40# set @ 1830'
Cement Blend:	700 sxs
Returns:	
TOC:	Circ cmt to Surface

Hole Size:	
<u>Intermediate:</u>	N/A
<u>Casing:</u>	
Cement Blend:	
Returns:	
TOC:	

### Details of Perforations

Tubing Detail	
Joints	Description
132	2 3/8"
10	2 3/8" with 5 1/2" TAC
1	MA, 4' PS, SN

Rod Detail	
Rods	Description
64	7/8" w/ guides
103	3/4" w/ guides
10	7/8" w/ guides
1	20' GA, 2"x1.5"x12" pump

Pumping Unit:

Hole Size:	6 3/4"
Production Casing:	5 1/2" 14#, J-55 set @ 4429'
Capacity (bbl/ft):	
Cement Blend:	200 sxs
Depth	4429'

5-1/2" prod csg set @ 4429'

TD 4460'  
OH