Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 (575) 303 6161 Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  HOBBS OCD  OH. CONSERDIVATION DIVISION	30-025-07961
	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  APR 2 5 20220 South St. Francis Dr.	STATE   FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	EAST HOBBS SAN ANDRES UNIT
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number: 910
2. Name of Operator	9. OGRID Number 269324
LINN OPERATING, INC.	
3. Address of Operator	10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	HOBBS; SAN ANDRES, EAST
4 37 117	
4. Well Location	fact from the E line
Unit Letter A 330 feet from the N line and 330	
Section 31 Township 18S Range 39 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow whether DR, RRB, R1, GR, etc., 3610'	
2010	Control of the contro
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR	<del></del>
TEMPORARILY ABANDON	LLING OPNS. PAND A
	ground Injection Control Program Manual
DOWNHOLE COMMINGLE 11.6 C P	acker shall be set within or less than 100
	deller small be set within or less than 100
OTHER: TA 🖂 OTHER feet of th	e uppermost injection perfs or open hole
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Well Name:	East Hobbs San Andres	5 Unit # 910

	Location:
County:	Lea County
Surface Loc:	A-31-185-39E 330 FNL 330 FEL
	<del></del>
Lat/Long:	32.7102292431576 -103.077112184875
Field:	HOBBS SAN ANDRES EAST
-	
	Elevations:
GL:	3610'
KB:	3611'
KB-GL Calc:	

Logging	Req	uirem	ents:

Date	History
8/25/1953	Spud well. Ran 7-5/8", 26.40# casing set @1830'. Cmt'd w/700 sxs
9/10/1953	Ran 148 pos. of 5-1/2", 14#, J-55 prod casing set @ 4430'. Cmt'd w/200 sxs
	Casing perfs: Open hole. Depth to casing shoe of prod string: 4430'
1/17/1992	RU, pulled pump & rods. Pulled tbg. RU hydrostatic. Tested tbg back in well. No bad jts. Flanged well
11/27/1996	Loaded tbg w/11 bbls and pressured w/500 psi. Pump held ok. Pumped remaining 29 bbls down csg
	Pulled 13 bbls bottoms from tank #21147 at battery and hauled to disposal
8/13/1997	Run rods and pump
8/14/1997	Pumping well. RIH w/ 1-1"x8" gas anchor, 1-2" 1/2 x 2 x 16 RWBC pump, rod subs, rods, rods w/scrapers,
	polish rod, liner
2/17/2004	MIT Witnessed - Bradenhead
8/26/2004	RU. Unhung well. Came out of hole w/rods. Lay pump down. RU tbg tools. Bled casing down. Flanged
	well up. PU new pump. Hung well on, pressured to 500 psi. Good pump action.
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## <u>Proposed</u> Wellbore Diagram

Well Name: East Hobbs San Andres Unit (EHSAU) # 910 Well Type: State | Visit | Visi B. Williams 4/10/2013

Hole Size: 9 3/4" 7 5/8" 26.40# set @ 1830' Surface Casing: Cement Blend: 700 sxs

Returns: TOC: 7-5/8" set @1830' Circ cmt to Surface

> Hole Size: Intermediate Casing: N/A Cement Blend: Returns: TOC:

Details of Perforations

Tubing Detail		
Joints	Description	
132	2 3/8"	
10	2 3/8" with 5 1/2" TAC	
1	MA, 4' PS, SN	

Rod Detail	
Rods	Description
64	7/8" w/ guides
103	3/4" w/ guides
10	7/8" w/ guides
1	20' GA, 2"x1.5"x12' pump

**Pumping Unit:** 

Hole Size: 6 3/4"

<u>Production Casing:</u> 5 1/2" 14#, J-55 set @ 4429'
Capacity (bbl/ft):
Cement \*Riand\* Depth 4429'

RBP set @ 4350'

TD 4460' ОН

5-1/2" prod csg set @ 4429'

Well Name:	East Hobbs San Andres Unit # 910
	Location:
County:	Lea County
Surface Loc:	A-31-18S-39E 330 FNL 330 FEL
Lat/Long:	32.7102292431576 -103.077112184875
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KB:	3611'
KB-GL Calc:	
Logging Requir	rements:
Date	
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<u>Current</u> Wellbore Diagram

7-5/8" set @1830'

Well Name: East Hobbs San Andres Unit (EHSAU) # 910

Well Type: State
Lease Type: Oil
API No: 30-025-07961
Spud Date: 8/25/1953

Current Operator: LINN Operating, Inc.
WBD Update: B. Williams 4/10/2013

Hole Size: 9 3/4"

<u>Surface Casing:</u> 7 5/8" 26.40# set @ 1830'

Cement Blend: 700 sxs

Returns:

TOC: Circ cmt to Surface

Hole Size:
Intermediate N/A
Casing:
Cement Blend:
Returns:
TOC:

**Details of Perforations** 

Tubing Detail		
Joints	Description	
132	2 3/8"	
10	2 3/8" with 5 1/2" TAC	
1	MA, 4' PS, SN	

Rod Detail	
Rods	Description
64	7/8" w/ guides
103	3/4" w/ guides
10	7/8" w/ guides
1	20' GA, 2"x1.5"x12' pump

Pumping Unit:

Hole Size: 6 3/4"

<u>Production Casing:</u> 5 1/2" 14#, J-55 set @ 4429'

Capacity (bbl/ft):

Cement Blend: 200 sxs

Depth 4429'

5-1/2" prod csg set @ 4429'

TD 4460' OH