											t					
Submit To Approp Two Copies	riate Distri	t Office	OBBS (-		State of Ne	-									rm C-1(
District I L625 N French Dr. Hobbs NM 88240							esources	+	Revised August 1, 2011 1. WELL API NO.							
811 S. First St., Artesia, NM 88210 Oil Conservation Division										35-025-40727						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ED Con Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505											2. Type of Lease STATE FEE 3. State Oil & Gas Lease No.					
				RECO		ETION REI			DLOG	- Frank						All Brit
4. Reason for fil	ing:										5. Lease Name Mongo	or Unit	Agreer	nent Nap		
COMPLET									and #32 and/		6. Well Number 0011	er: ·	/			
#33; attach this a 7. Type of Comp	nd the pla															
NEW 1	WELL [K 🔲 DI	FFERE	NT RESERV							
8. Name of Oper Diamo	ndbac	k Res	ource	es, L	LC ,	/		_		1	9. OGRID <u>2</u> 0	60634	L			
10. Address of O	,	- Nirr	- Novele T	220	Sto	1100, Mi	dlan	 	× 70705		11. Pool name			- 		
	Unit Ltr			Townsh		Range	Lot	J, I.	Feet from t	ha	N/S Line	Feet from		e Spr FE/W Lii		County
12.Location Surface:	L			19-	<u>.</u>	34-E	LOI		1980		S	46		W		Lea
BH:	<u> </u>			19-	S	34-E	<u> </u>		2066	+	S	43	<u>i</u> s	Z	12	Lea
13. Date Spudde		ate T.D. Ro		15. Da	ate Rig	Released	<u> </u>	16	Date Compl		(Ready to Produ	uce)		. Elevatio		and RKB,
9/6/12 18. Total Measur		<u>) / 2 0 / 1</u> of Well	L <u>2</u>			2/12 k Measured Dep	oth	20	<u>11/26</u> Was Direct		2 Survey Made?		Тур	e Electric	and Ot	55 GR her Logs R
14,750		6.1.	1			434'			Yes						· · · ·	mp Neut: Micro-Cl
22. Producing In 10,99		12,36		l op, Botte	om, Na	Bone S	prin	g				Ц	acero	TOG AL	ray,	
23.						ING REC	ORD			ing						
CASING SI 13 3/8			<u>HT LB./</u> [1#	FT.		DEPTH SET			$\frac{1}{2}$		CEMENTING	GRECO SX Ci		<u>AM</u> – C		PULLED
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$																
5 1/2	2 11	1	7#		14	,686' MI	D	-	7 7/8"		1345	sx		(0 -	
										,						<u> </u>
24.					LIN	ER RECORD				25.		UBING				
SIZE	ТОР		BOI	ТОМ		SACKS CEM	ENT S	SCREE	N	SIZ	E 7/8"	DEPT	<u>н set</u> , 491	_	PACKI	ER SET
										_						
26. Perforation	n record (i	nterval, size	e, and nun	nber)					ID, SHOT, INTERVAL		CTURE, CE					
10,995	- 14,	449'	(360)						5-14449'	_	Acdz w 34,355 gal 15% HCl					
											Frac w 2997835# sand and 2708756 gal fluid					
28.		· .					PRO	DUC	TION			270875	56 qa	<u>al flu</u>	id	
Date First Produ	ction		Product	ion Meth	od (Fla	owing, gas lift, p)	Well Status	(Prod. o	r Shut-	in)		
11/26,			<u> </u>	owin	<u>g_</u>	·					Producing					
Date of Test $11/30/1$		s Tested 24		oke Size . 8 / 6 4		Prod'n For Test Period	, I	Dil - Bt 4 0	1	Gas	- мсғ 274	Water - Bbl. Gas - Oil R 1171		il Ratio		
Flow Tubing		ng Pressure		culated 2		Oil - Bbl.	l.		- MCF		Z 74 Vater - Bbl.			vity - API	- (Cor	r.)
		5		ur Rate				000		·			onu	41		7
Press. 1200		ld. used for	fuel, vent	ted, etc.)		L						30. Test	Witne	ssed By		
29. Disposition c Sold	of Gas <i>(So</i> l															
29. Disposition c Sold 31. List Attachm	of Gas (So l ients		<u> </u>	C112077	~ • •											
29. Disposition c Sold 31. List Attachm Logs,	of Gas (So l ients Dir	ectio	nal s	Surve chaplat	ey with th	e location of the	tempora	iry pit.								
29. Disposition c SOld 31. List Attachm LOGS , 32. If a temporar	of Gas <i>(So</i> l ients Dir y pit was	used at the	well, attac	ch a plat	with th		•		·							
29. Disposition of Sold 31. List Attachm Logs, 32. If a temporar 33. If an on-site	ents Dir y pit was burial was	used at the	well, attac	ort the ex	with th act loc n both	Latitude Latitude Latitude of this	site buria	1: 1:	and compl	ete i	Longitude to the best of	f my kn	owlea	lge and	NA belief	D 1927 19
29. Disposition of Sold 31. List Attachm	of Gas (So lents Dir y pit was burial was	used at the	well, attac e well, rep nation si	ort the ex	with th cact loc n both	cation of the on-s	site buria <i>form i</i>	s true	-		Longitude to the best of egulato	2		0	<i>belief</i> Date	0 13

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	2057'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	3313'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	3591'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	3860	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	4745	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	5018'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	<u>5357'</u>	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand 6362'	T. Morrison				
T. Drinkard		T. Bone Springs 7998	T.Todilto				
T. Abo		Т	T. Entrada				
T. Wolfcamp		Т	T. Wingate	·			
T. Penn		Т	T. Chinle	· .			
T. Cisco (Bough C)		Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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