HOBBS OCD

	HOI	383 002
Submit One Copy To Appropriate District	State of New Mexico	/ Form C-103
Office District I	nergy, Minerals and Natural Resource E	Reyised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO. 30-025-25399
Oll C Piret Ct Artegie NM (99210	OIL CONSERVATION DIVISION	ECEVARITICATE Type of Lease
District III SEP 2 5 201	2 1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NAFECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Citgo LM State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas W	Vell Other	001
2. Name of Operator Cimarex Energy of Colorado		9. OGRID Number 162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600, Midle	and, TX 79701	
4. Well Location		
Unit Letter M: 330 feet from the South line and 330 feet from the West line		
Section 36 Township 23S Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3329-GP		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
Mark trash, flow lines and The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
location, except for utility's distribution infi	rastructure.	
When all work has been completed, return t	his-form to the appropriate District office to sc	hedule an inspection.
1.		
SIGNATURE JUNEAU TO	TITLE Administrative As	st. DATE 9/24/12
TYPE OR PRINT/NAME: Kristen Fouke E-MAIL: kfouke@cimarex.com PHONE: (918) 585-1100		
APPROVED BY: Wal Whitake TITLE Compliance Officer DATE 05-1-2013		
LETTED SELT TO SUM 01 2013		
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