<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico HOB3S Officergy Minerals and Natural Resources

Department

MAY 0 3 2013 Oil Conservation Division 1220 South St. Francis Dr.

DECEIVED

Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above	ground steel	l tanks or ha	iul-off bins	and pro	opose to im	plement waste	removal fo	or closure)
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Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.						
1. Operator: CHEVRON U.S.A. INC. OGRID	#.4222					
1	#.4323					
· · · · · · · · · · · · · · · · · · ·						
Facility or well name H.T. ORCUTT NCT-E #4 API Number: 91-06 150 OCD Permit Number: 91-06 150						
•						
U/L or Qtr/Qtr ND Section 2 Township 20S Range 37E	County: LEA					
Center of Proposed Design: Latitude Longitude NAD: \[\begin{align*} \lambda \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
Surface Owner: Federal State Private Tribal Trust or Indian Allots	ment					
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC						
Operation: Drilling a new well Workover or Drilling (Applies to activiti	Les which require prior approval of a permit or notice of intent) $\square P \& \Delta$					
Above Ground Steel Tanks or Haul-off Bins ADD PAY, FRAC, CLE.						
3.						
Signs: Subsection C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emerge	ency telephone numbers					
Signed in compliance with 19.15.16.8 NMAC						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:						
facilities are required.	D' LE TE D 'AN A DOLC NIM OF 0000					
Disposal Facility Name: CONTROLLED RECOVERY INC. (CRI) Disposal Facility Name:	Disposal Facility Permit Number: R9166-NM-01-0006					
Disposal Facility Name: Disposal Facility Permit Number:						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
6. Operator Application Certification:						
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.						
Name (Print): DENISE PINKERTON	Title: REGULATORY SPECIALIST					
Signature Jun Fleron	Date: 04-30-2013					
e-mail address: leakejd@chevron.com	Telephone: 432-687-7375					

7. OCD Approval: Permit Application (including closure plan) Closure					
OCD Representative Signature:	Approval Date: 5-6-7013				
Title: Dist. MSP	OCD Permit Number: P1-06150				
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:					
9. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, de two facilities were utilized.					
Disposal Facility Name:	Disposal Facility Permit Number:				
Disposal Facility Name:	Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed on ☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No	or in areas that will not be used for future service and operations?				
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ations:				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require					
Name (Print):	Title:				
Signature:					
e-mail address:	Telephone:				

CHEVRON - FRAC - SCHEMATIC - OPERATING AND MAINTENANCE CLOSURE PLAN . . .

Frac Tank

Frac Tank

Frac Tank

Frac Tank

Frac Tank

Frac-Tank

Frac Pump

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Notes:

- 1. This is a generic layout, exact equipment orientation will vary from location to location.
- 2. This is a subunitatic representation, so drawing is not to scale.
- 3. Frac tanks and number of pumps can vary, with daily operations and well requirements.

Operating and Maintenance Plan

- 1. All recovered fluids and solids will be discharged into reverse tank.
- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and trac tanks on a daily basis.
- 4. Documentation of visual inspection of roverse tank and frac tanks will be captured on daily completion morning report.

Closuro Plan

- . I. All recovered flaids and solids will be removed from reverse tank and harded off of site.
- 2. All recovered fluids and solids will be disposed of all a suitable off location waste disposed facility.
- 5. Any remaining frac limids in frac tanks will be hauled off location.