

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240
BIA No. 1004-0137
Expires: October 31, 2014
LC-062486

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INT		8. Well Name and No. Drickey Queen Sand Unit #816
2. Name of Operator Celero Energy II, LP		9. API Well No. 30-005-00985
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701	3b. Phone No. (include area code) (432)686-1883	10. Field and Pool or Exploratory Area Caprock; Queen HOBBS OCD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (B) Sec 4, T14S, R31E 665' FNL & 1980' FEL		11. County or Parish, State Chaves, NM MAY 10 2013

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				RECEIVED
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Celero would like to request 1-yr TA because the well was repaired in 2011 when a liner was set and cemented at 2223'-2820' & a pkr & tbg string was installed at 2731'. The well has future utility as WAG injector should the RQU CO2 Project to the northeast be expanded to the Drickey Queen Unit.

1. POOH with packer and tubing.
2. RU wireline and set a CIBP at 2755'. RIH with tubing and spot 10 sx Class C on CIBP.
3. PU tubing, reverse circulate tubing and casing clean. Pressure test to 500 psi.
4. Circulate hole with inhibited FW, POOH LD tubing, and leave one joint with a valve in wellhead. Schedule MIT.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunt	Title Regulatory Analyst
Signature <i>Lisa Hunt</i>	Date 04/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date APR 30 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APPROVED FOR 3 MONTH PERIOD
ENDING JUL 30 2013**

MAY 20 2013

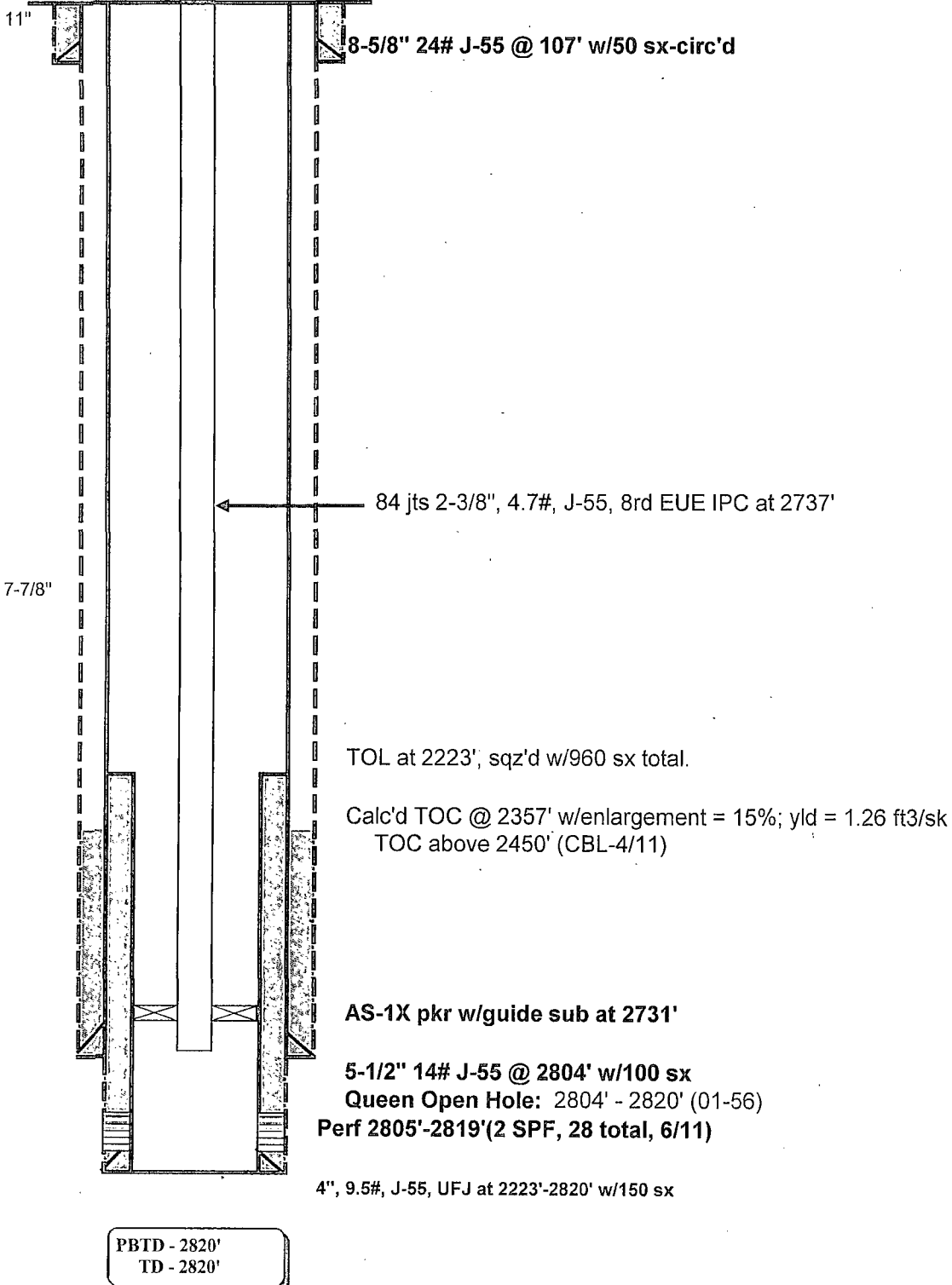
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: DQSU (formerly Trigg Federal #16)
COUNTY: Chaves

DATE: 23-Apr-13
BY: MWM
WELL: 816
STATE: New Mexico

Location: 665' FNL & 1980' FEL, Sec 4B, T14S, R31E
SPUD: 12/55 COMP: 01/56
CURRENT STATUS: SI Injector
Original Well Name: J. H. Trigg Co. Federal Trigg #16-4

KB = 4198'
GL = 4192'
API = 30-005-00985



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11" 8-5/8" 24# J-55 @ 107' w/50 sx-circ'd

PROPOSED

7-7/8"

TOL at 2223', sqz'd w/960 sx total.

Calc'd TOC @ 2357' w/enlargement = 15%; yld = 1.26 ft3/sk
TOC above 2450' (CBL-4/11)

CIBP at 2755', cap w/10 sx.

5-1/2" 14# J-55 @ 2804' w/100 sx
Queen Open Hole: 2804' - 2820' (01-56)
Perf 2805'-2819'(2 SPF, 28 total, 6/11)

4", 9.5#, J-55, UFJ at 2223'-2820' w/150 sx

PBTD - 2820'
TD - 2820'