

Submit 1 Copy To Appropriate District
Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31874
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter O: 310 feet from the SOUTH line and 2630 feet from the EAST line Section 36 Township 17-S Range 34-E NMPM County LEA		8. Well Number 106
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER MIT W/CHART (MIT REPAIR)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE SUMMARY REPORTS FOR WORK DONE FROM 03/28/2013 THROUGH 04/04/2013.

ALSO FIND ATTACHED, THE CURRENT WELLBORE DIAGRAM.

THE ORIGINAL CHART & COPY OF CHART IS IN THE NMOCDD OFFICE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 05-07-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 5-13-2013
Conditions of Approval (if any):

MAY 20 2013

Chm



Summary Report

Major Rig Work Over (MRWO)
Tubing Repair
Job Start Date: 3/28/2013
Job End Date: 4/4/2013

Well Name VACUUM GLORIETA WEST UNIT WI-106	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 3/28/2013

Com

Review JSA's

Wait on Pro Wireline to get to location

RU Pro Wireline

RIH w/ 1.43" F blanking plug and set in Guiberson G-6 5-1/2" PKR @ 5790'. Fill 2-3/8" IPC tbg completely w/ BW. Shear off of plug and POOH w/ wireline tools. BW stayed full in tbg indicating blanking plug was set. RD Pro Wireline.

Begin ND of wellhead and sdon

Travel time

Report Start Date: 3/29/2013

Com

Crew Lunch in Hobbs for 7 years of IFO

Report Start Date: 4/2/2013

Com

CREW TRAVEL

SAFETY MTG, REVIEW JSA'S

Report Start Date: 4/2/2013

Com

Crew travel to location

JSA

Wait for welder to arrive on location to cut bolts.

Welder cut bolts off well head.

NU 5K BOP with Hydraulic Accumulator

RU floor and prep tools for POOH standing back tbg in derrick.

Unset pkr.

JSA for slick line, to retrieve plug.

RU Gray Slickline. RIH w retrieving head for plug. tag plug, engage plug (break seal), pull plug from profill nipple. pooh, RD slick line unit.

POOH while standing back tbg in derrick, and talley stands. Laid down pkr. SWI SDFN

Crew travel home

Report Start Date: 4/3/2013

Com

Crew travel to location

JSA

Perform BOP Blind test with Peak PKR (500 psi) (good),

RIH w 5.5" AS-1 8K Pkr w On/Off tool (w Pump out plug) 182 jts 2.375" FG Tbg, 1-4' and 2-10' 2.375" FG Tbg.

Pump Pkr fluid,

Set Pkr @ 5,796'. Pkr set in Tension with 10 pts down.

Perform Pre-ND H-5 test (good test 500 psi)

ND BOP, NU new B-5 flange. Make up new tree.

Pump out plug (550 psi). Establish Injection Rate 5.5 bpm @ 1600 psi. (unable to achieve H-5 test due to foam)

Prepare location for move. SWI SDFN

Report Start Date: 4/4/2013

Com

crew travel to loc

JSA

Perform High and Low H-5 (good). 500 psi test (held 500 psi), Recorded on chart. Turned original into Buckeye office, copies retained in both field office and Midland office files.

RDPU

turn well over to produxtion

VGWU WI-106
API No. 30-025-31874

Active Injection Well

