Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-20845 5. Indicate Type of Lease	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87407 District IV District IV	STATE \square FEE	
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	B-1576-3	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Vacuum Glorieta East Unit Tract 19	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2	
1. Type of well. Off well Ods well Other 2. Name of Operator 9. OGRID Number 217817		
ConocoPhillips Company /	/	
3. Address of Operator P.O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat Vacuum; Glorieta	
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
Unit Letter K : 2310 feet from the South line and 2310 Section 32 Township 17-S Range 35-E NMPM		
1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Show whether DA, RAD, RT, OA, etc.) 3964' GL		
Pit or Below-grade Tank Application _ or Closure _	<u></u>	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	from nearest surface waterN/A	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constru	iction Material	
12. Check Appropriate Box to Indicate Nature of Notice, 1	Report or Other Data	
	BSEQUENT REPORT OF:	
	— / —	
	RILLING OPNS. P AND A / 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att		
or recompletion.	ach wendore diagram of proposed completion	
5/07/13Call OCD to notify of move in.		
5/07/13Tbg @ 5810' circ hole w/ 10# MLF. Tbg @ 4900' - spot 20 sxs "C" cmt CAL TC cmt - CAL TOC @ 4000' - Tag @ 3891'.	OC @ 4800'. Tbg @ 4400' spot 35 sxs "C"	
5/08/12 The @ 2670? and 20 are "C" and CAL TOC @ 2500? The @ 2100?		
5/08/13Tbg @ 3670' - spot 20 sxs "C" cmt CAL TOC @ 3500'. Tbg @ 3100' - spot 35 = 2560'. Perf @ 1600' pkr set @ 1156' sqz 50 sxs "C" cmt CAL TOC @ 1500' Ta	sxs $-C^{-1}$ cmt CAL TOC @ 2681 Tag @ ag @ 1450'.	
5/09/13Perf @ 300' NU well head, pump 95 sxs "C" cmt from 300' to surface out of the	8% csg. NDWH. Fill wellbore. RDMO.	
Approved to	r plugging of well bore only. Her bond is retained pending receipt	
of C-103 (Su	ibsequent Report of Well Plugging)	
which may b	e found at OCD Web Page under	
I hereby certify that the information above is true and complete to the best of my knowledge	.cmnrd.state.nm.us/ocd.	
grade tank has been/will be constructed or closed according to NMOCD guidelines \boxtimes , a general permit \square	or an (attached) alternative OCD-approved plan .	
SIGNATURE	Energy Services) DATE 5/13/13	
Type or print name: Greg Bryant E-mail address:	Telephone No. 432-563-3355	
For State Use Only	-	
ADDROVED BY	2 DATE 516-2013	
APPROVED BY:	DATE	
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