

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23643 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K362
7. Lease Name or Unit Agreement Name Harris State ✓
8. Well Number 34 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Mesquero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter J : 2260 feet from the south line and 2310 feet from the east line
Section 23 Township 10S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4314

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.1, NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 4/16/13, POOH w/ rods & pump, Rel TAC, NDWH, NU BOP, POOH w/ tbg. RIH w/ RBP & pkr, set @ different interval to test csg, isolate csg lk bottom @ 1794' w/ bad csg to surf. POOH w/ RBP & pkr. RIH w/ CIBP & set @ 4197', dump bail 6sx cmt, POOH. RIH & tag cmt @ 4154'. RDPUP.

The information the field had showed the top perf @ 4247' instead of 4158', that is why the CIBP was set in the middle of the perforated interval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

5/13/13

Type or print name
For State Use Only

David Stewart

E-mail address: david.stewart@oxy.com

PHONE: 432-685-5717

APPROVED BY

TITLE

Dist Mgr

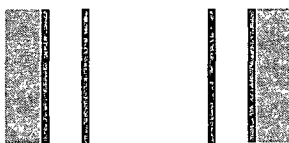
DATE

5-20-2013

Conditions of Approval (if any):

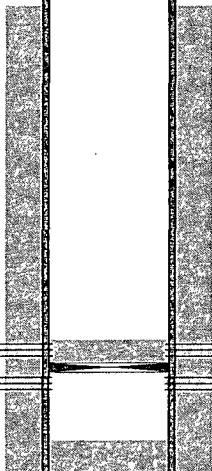
MAY 21 2013

OXY USA Inc. - Current
Harris State #3Y
API No. 30-025-23643



12-1/4" hole @ 382'
8-5/8" csg @ 382'
w/ 200sx-TOC-Surf-Circ

Csg Llk @ 1794'



7-7/8" hole @ 4350'
4-1/2" csg @ 4350'
w/ 200sx-TOC-3420'-TS

4/13-CIBP @ 4197' w/ 6sx

Perfs @ 4158-4258'

TD-4350'